

1 **Requirement:**

2

3 **“Proof of Revenues”, similar to that provided in Appendix 6 of the Company’s**
4 **Compliance Filing dated April 29, 2005. Include a table showing the components of**
5 **the change in required revenues for the test year.**

6

7 **Submission:**

8

9 Please refer to Attachment 1 for Table 1 – Current Tariffs, Table 2 – Proposed Tariffs
10 and Table 3 – Variance.

Current Tariffs	First KWh Block			Second KWh Block			Third KWh Block			Total Energy		Demand			Base Charge			PRESENT RATES FORECAST 2012
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	
Above-the-line Classes	-																	
Residential Sector																		
Non-ETS	4,154.6	\$ 0.11798	\$ 490.2				-	\$ -	\$ -	4,154.6	\$ 490.2	-	\$ -	\$ -	5.0	\$ 10.83	\$ 54.6	\$ 544.7
ETS	13.9	\$ 0.15320	\$ 2.1	48.6	\$ 0.11798	\$ 5.7	155.4	\$ 0.06030	\$ 9.4	218.0	\$ 17.2	-	\$ -	\$ -	0.1	\$ 18.82	\$ 2.3	\$ 19.5
Total	4,168.5		\$ 492.3	48.6		\$ 5.74	155.4		\$ 9.4	4,372.5	\$ 507.4	-		\$ -	5.2		\$ 56.8	\$ 564.2
Commercial Sector																		
Small General	37.6	\$ 0.13067	\$ 4.9	181.8	\$ 0.11496	\$ 20.9	-	\$ -	\$ -	219.5	\$ 25.8	-	\$ -	\$ -	0.3	\$ 12.65	\$ 3.6	\$ 29.4
General Demand	1,370.6	\$ 0.09646	\$ 132.2	1,163.4	\$ 0.06824	\$ 79.4	-	\$ -	\$ -	2,534.0	\$ 211.6	6.8	\$ 9.034	\$ 61.6	-	\$ -	\$ -	\$ 273.2
Large General																		
Without Trans. Own.	252.2	\$ 0.06618	\$ 16.7							252.2	\$ 16.7	0.6	\$ 11.000	\$ 6.2				\$ 22.9
With Trans. Own.	142.2	\$ 0.06618	\$ 9.4							142.2	\$ 9.4	0.3	\$ 10.680	\$ 3.6				\$ 13.1
Sub-total	394.4		\$ 26.1							394.4	\$ 26.1	0.9		\$ 9.9				\$ 36.0
Total	1,802.6		\$ 163.2	1,345.3		\$ 100.3				3,147.8	\$ 263.5	7.7		\$ 71.5	0.3		\$ 3.6	\$ 338.6
Industrial Sector																		
Small Industrial	177.9	\$ 0.08426	\$ 15.0	84.0	\$ 0.06436	\$ 5.4				261.9	\$ 20.4	0.9	\$ 6.442	\$ 5.9	261.9			\$ 26.3
Medium Industrial	512.9	\$ 0.06006	\$ 30.8							512.9	\$ 30.8	1.4	\$ 10.369	\$ 14.2				\$ 45.0
Large Industrial Firm																		
Without Trans. Own.	57.9	\$ 0.06067	\$ 3.5							57.9	\$ 3.5	0.2	\$ 9.886	\$ 1.6				\$ 5.2
With Trans. Own.	175.3	\$ 0.06067	\$ 10.6							175.3	\$ 10.6	0.3	\$ 9.566	\$ 2.6				\$ 13.3
Sub-total	233.2		\$ 14.1							233.2	\$ 14.1	0.4		\$ 4.3				\$ 18.4
Large Industrial Interr.																		
Without Trans. Own.	213.1	\$ 0.05996	\$ 12.8							213.1	\$ 12.8	0.6	\$ 6.456	\$ 3.6				\$ 16.3
With Trans. Own.	486.4	\$ 0.05996	\$ 29.2							486.4	\$ 29.2	1.1	\$ 6.136	\$ 6.5				\$ 35.6
Sub-total	699.5		\$ 41.9							699.5	\$ 41.9	1.6		\$ 10.0				\$ 52.0
Total Large Industrial	932.6		\$ 56.1							932.6	\$ 56.1	2.0		\$ 14.3				\$ 70.4
ELI 2P-RTP	1,814.3	\$ 0.06228	\$ 113.0							1,814.3	\$ 113.0	2.7	\$ -	\$ -	0.0	\$ 20,700.00	\$ 0.5	\$ 113.5
Total Industrial	3,437.8		\$ 214.9	84.0		\$ 5.4				3,521.8	\$ 220.3	7.1		\$ 34.3	261.9		\$ 0.5	\$ 255.1
Other																		
Municipal																		
Without Trans. Own.	124.5	\$ 0.06213	\$ 7.7							124.5	\$ 7.7	0.3	\$ 10.256	\$ 3.5				\$ 11.2
With Trans. Own.	72.8	\$ 0.06213	\$ 4.5							72.8	\$ 4.5	0.2	\$ 9.936	\$ 1.9				\$ 6.4
Sub-total	197.4		\$ 12.3							197.4	\$ 12.3	0.5		\$ 5.3				\$ 17.6
Unmetered ¹	115.7	N/A	\$ 25.3							115.7	\$ 25.3							\$ 25.3
Total	313.1		\$ 37.6							313.1	\$ 37.6	0.5		\$ 5.3				\$ 42.9
Total Above-the-line	9,722.0		\$ 908.0	1,477.9		\$ 111.4	155.4		\$ 9.4	11,355.2	\$ 1,028.8	15.3		\$ 111.2	267.3		\$ 60.9	\$ 1,200.8
Below-the-line Classes																		
GRLF	108.4	\$ 0.06204	\$ 6.7							108.4	\$ 6.7							\$ 6.7
Mersey Additional Energy	179.9	\$ 0.06212	\$ 11.2							179.9	\$ 11.2							\$ 11.2
Mersey Contract	189.0	\$ 0.04910	\$ 9.3							189.0	\$ 9.3							\$ 9.3
GRLF, AE, and Mersey Contract	477.3	\$ 0.05695	\$ 27.2							477.3	\$ 27.2							\$ 27.2
LED Capital Costs			\$ -							\$ -								\$ -
Total	477.3		\$ 27.2							477.3	\$ 27.2							\$ 27.2
Total In-Province	10,199.3		\$ 935.1	1,477.9		\$ 111.4	155.4		\$ 9.4	11,832.6	\$ 1,056.0	15.3		\$ 111.2	267.3		\$ 60.9	\$ 1,228.0
Exports	33.9	\$ 0.02838	\$ 1.0							33.9	\$ 1.0							\$ 1.0
Total Electric Revenue	10,233.2		\$ 936.1	1,477.9		\$ 111.4	155.4		\$ 9.4	11,866.4	\$ 1,056.9	15.3		\$ 111.2	267.3		\$ 60.9	\$ 1,229.0
Misc. Revenues ²			\$ 15.5							\$ 15.5								\$ 15.5
Total Revenues			\$ 951.6							\$ 1,072.4								\$ 1,244.5

(1) Reflects kWh sales to all unmetered customers including LED Streetlights

(2) Per kWh charge is not applicable as miscellaneous services do not include sales of electricity

Proposed Tariffs	First KWh Block			Second KWh Block			Third KWh Block			Total KWHs		Demand			Base Charge			PROPOSED RATES FORECAST 2012
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	
Above-the-line Classes	-																	
Residential Sector																		
Domestic Service	4,154.6	\$ 0.12787	\$ 531.2							4,154.6	\$ 531.2				5.0	\$ 10.83	\$ 54.6	\$ 585.8
Domestic Service Time of Day	13.9	\$ 0.16631	\$ 2.3	48.6	\$ 0.12787	\$ 6.2	155.4	0.06546	\$ 10.2	218.0	\$ 18.7				0.1	\$ 18.82	\$ 2.3	\$ 21.0
Total	4,168.5		\$ 533.6	48.6		\$ 6.2	155.4		\$ 10.2	4,372.5	\$ 550.0				5.2		\$ 56.8	\$ 606.8
Commercial Sector																		
Small General	37.6	\$ 0.13952	\$ 5.3	181.8	\$ 0.12274	\$ 22.3				219.5	\$ 27.6				0.3	\$ 12.65	\$ 3.6	\$ 31.1
General	1,370.6	\$ 0.10270	\$ 140.8	1,163.4	\$ 0.07265	\$ 84.5				2,534.0	\$ 225.3	6.8	\$ 9.618	\$ 65.6				\$ 290.9
Large General																		
Without Trans. Own.	252.2	\$ 0.07115	\$ 17.9							252.2	\$ 17.9	0.6	\$ 11.827	\$ 6.7				\$ 24.7
With Trans. Own.	142.2	\$ 0.07115	\$ 10.1							142.2	\$ 10.1	0.3	\$ 11.507	\$ 3.9				\$ 14.0
Sub-total	394.4		\$ 28.1							394.4	\$ 28.1	0.9		\$ 10.6				\$ 38.7
Total	1,802.6		\$ 174.1	1,345.3		\$ 106.8				3,147.8	\$ 280.9	7.7		\$ 76.2	0.3		\$ 3.6	\$ 360.7
Industrial Sector																		
Small Industrial	177.9	\$ 0.09061	\$ 16.1	84.0	\$ 0.06921	\$ 5.8				261.9	\$ 21.9	0.9	\$ 6.928	\$ 6.3				\$ 28.3
Medium Industrial	512.9	\$ 0.06459	\$ 33.1							512.9	\$ 33.1	1.4	\$ 11.150	\$ 15.2				\$ 48.3
Large Industrial Firm																		
Without Trans. Own.	57.9	\$ 0.06432	\$ 3.7							57.9	\$ 3.7	0.2	\$ 10.573	\$ 1.8				\$ 5.5
With Trans. Own.	175.3	\$ 0.06432	\$ 11.3							175.3	\$ 11.3	0.3	\$ 10.253	\$ 2.8				\$ 14.1
Sub-total	233.2		\$ 15.0							233.2	\$ 15.0	0.4		\$ 4.6				\$ 19.6
Large Industrial Interruptible																		
Without Trans. Own.	213.1	\$ 0.06432	\$ 13.7							213.1	\$ 13.7	0.6	\$ 7.143	\$ 3.9				\$ 17.6
With Trans. Own.	486.4	\$ 0.06432	\$ 31.3							486.4	\$ 31.3	1.1	\$ 6.823	\$ 7.2				\$ 38.5
Sub-total	699.5		\$ 45.0							699.5	\$ 45.0	1.6		\$ 11.1				\$ 56.1
Total Large Industrial	932.6		\$ 60.0							932.6	\$ 60.0	2.0		\$ 15.7				\$ 75.7
Extra Large Industrial Interruptible	1,814.3	\$ 0.07109	\$ 129.0							1,814.3	\$ 129.0	2.7	\$ -	\$ -	0.0	\$ 20,700.00	\$ 0.5	\$ 129.5
Total Industrial	3,437.8		\$ 238.2	84.0		\$ 5.8				3,521.8	\$ 244.0	7.1		\$ 37.3	0.0		\$ 0.5	\$ 281.8
Other																		
Municipal																		
Without Trans. Own.	124.5	\$ 0.06680	\$ 8.3							124.5	\$ 8.3	0.3	\$ 11.026	\$ 3.7				\$ 12.0
With Trans. Own.	72.8	\$ 0.06680	\$ 4.9							72.8	\$ 4.9	0.2	\$ 10.706	\$ 2.0				\$ 6.9
Sub-total	197.4		\$ 13.2							197.4	\$ 13.2	0.5		\$ 5.7				\$ 18.9
Unmetered ¹	115.7	N/A	\$ 25.4							115.7	\$ 25.4							\$ 25.4
Total	313.1		\$ 38.6							313.1	\$ 38.6	0.5		\$ 5.7				\$ 44.3
Total Above-the-line	9,722.0		\$ 984.4	1,477.9		\$ 118.9	155.36		\$ 10.2	11,355.2	\$ 1,113.5	15.3		\$ 119.2	5.4		\$ 60.9	\$ 1,293.6
Below-the-line Classes																		
GRLF	108.4	\$ 0.06204	\$ 6.7							108.4	\$ 6.7							\$ 6.7
Mersey Additional Energy	179.9	\$ 0.06212	\$ 11.2							179.9	\$ 11.2							\$ 11.2
Mersey Contract	189.0	\$ 0.04910	\$ 9.3							189.0	\$ 9.3							\$ 9.3
GRLF, AE, and Mersey Contract	477.3	\$ 0.05695	\$ 27.2							477.3	\$ 27.2							\$ 27.2
LED Capital Costs			\$ 1.3							-	\$ 1.3							\$ 1.3
Total	477.3		\$ 28.5							477.3	\$ 28.50							\$ 28.5
Total In-Province	10,199.3		\$ 1,012.9	1,477.9		\$ 118.9	155.4		\$ 10.2	11,832.6	\$ 1,142.0	15.3		\$ 119.2	5.4		\$ 60.9	\$ 1,322.1
Exports	33.9	\$ 0.02838	\$ 1.0							33.9	\$ 1.0							\$ 1.0
Total Electric Revenue	10,233.2		\$ 1,013.9	1,477.9		\$ 118.9	155.4		\$ 10.2	11,866.4	\$ 1,142.9	15.3		\$ 119.2	5.4		\$ 60.9	\$ 1,323.0
Misc. Revenues ²			\$ 15.9							\$ 15.9								\$ 15.9
Total Revenues			\$ 1,029.8							\$ 1,158.8								\$ 1,338.9

(1) Reflects kWh sales to all unmetered customers including LED Streetlights

(2) Per kWh charge is not applicable as miscellaneous services do not include sales of electricity

VARIANCE	First KWh Block			Second KWh Block			Third KWh Block			Total KWHs		Demand			Base Charge			Revenue
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	Forecasts
Above-the-line Classes	-																	
Residential Sector																		
Non-ETS		\$ 0.0099	\$ 41.1	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 41.1	-	\$ -	\$ -	-	\$ -	\$ -	\$ 41.1
ETS	-	\$ 0.0131	\$ 0.2	-	\$ 0.0099	\$ 0.5	-	\$ 0.0052	\$ 0.8	-	\$ 1.5	-	\$ -	\$ -	-	\$ -	\$ -	\$ 1.5
Total	-	\$ -	\$ 41.3	-	\$ -	\$ 0.5	-	\$ -	\$ 0.8	-	\$ 42.6	-	\$ -	\$ -	-	\$ -	\$ -	\$ 42.6
Commercial Sector																		
Small General	-	\$ 0.0089	\$ 0.3	-	\$ 0.0078	\$ 1.4	-	\$ -	\$ -	-	\$ 1.7	-	\$ -	\$ -	-	\$ -	\$ -	\$ 1.7
General Demand	-	\$ 0.0062	\$ 8.6	-	\$ 0.0044	\$ 5.1	-	\$ -	\$ -	-	\$ 13.7	-	\$ 0.58	\$ 4.0	-	\$ -	\$ -	\$ 17.7
Large General	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Without Trans. Own.	-	\$ 0.0050	\$ 1.3	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 1.3	-	\$ 0.83	\$ 0.5	-	\$ -	\$ -	\$ 1.7
With Trans. Own.	-	\$ 0.0050	\$ 0.7	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.7	-	\$ 0.83	\$ 0.3	-	\$ -	\$ -	\$ 1.0
Sub-total	-	\$ -	\$ 2.0	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 2.0	-	\$ -	\$ 0.8	-	\$ -	\$ -	\$ 2.7
Total	-	\$ -	\$ 10.8	-	\$ -	\$ 6.5	-	\$ -	\$ -	-	\$ 17.4	-	\$ -	\$ 4.7	-	\$ -	\$ -	\$ 22.1
Industrial Sector																		
Small Industrial	-	\$ 0.0063	\$ 1.1	-	\$ 0.0048	\$ 0.4	-	\$ -	\$ -	-	\$ 1.5	-	\$ 0.49	\$ 0.4	(261.9)	\$ -	\$ -	\$ 2.0
Medium Industrial	-	\$ 0.0045	\$ 2.3	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 2.3	-	\$ 0.78	\$ 1.1	-	\$ -	\$ -	\$ 3.4
Large Industrial Firm																		
Without Trans. Own.	-	\$ 0.0037	\$ 0.2	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.2	-	\$ 0.69	\$ 0.1	-	\$ -	\$ -	\$ 0.3
With Trans. Own.	-	\$ 0.0037	\$ 0.6	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.6	-	\$ 0.69	\$ 0.2	-	\$ -	\$ -	\$ 0.8
Sub-total	-	\$ -	\$ 0.9	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.9	-	\$ -	\$ 0.3	-	\$ -	\$ -	\$ 1.2
Large Industrial Interr.																		
Without Trans. Own.	-	\$ 0.0044	\$ 0.9	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.9	-	\$ 0.69	\$ 0.4	-	\$ -	\$ -	\$ 1.3
With Trans. Own.	-	\$ 0.0044	\$ 2.1	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 2.1	-	\$ 0.69	\$ 0.7	-	\$ -	\$ -	\$ 2.8
Sub-total	-	\$ -	\$ 3.0	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 3.0	-	\$ -	\$ 1.1	-	\$ -	\$ -	\$ 4.2
Total Large Industrial	-	\$ -	\$ 3.9	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 3.9	-	\$ -	\$ 1.4	-	\$ -	\$ -	\$ 5.3
Extra Large Industrial Interruptible	-	\$ 0.0088	\$ 16.0	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 16.0	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16.0
Total Industrial	-	\$ -	\$ 23.3	-	\$ -	\$ 0.4	-	\$ -	\$ -	-	\$ 23.7	-	\$ -	\$ 2.9	(261.9)	\$ -	\$ -	\$ 26.7
Other																		
Municipal																		
Without Trans. Own.	-	\$ 0.0047	\$ 0.6	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.6	-	\$ 0.77	\$ 0.3	-	\$ -	\$ -	\$ 0.8
With Trans. Own.	-	\$ 0.0047	\$ 0.3	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.3	-	\$ 0.77	\$ 0.1	-	\$ -	\$ -	\$ 0.5
Sub-total	-	\$ -	\$ 0.9	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.9	-	\$ -	\$ 0.4	-	\$ -	\$ -	\$ 1.3
Unmetered ¹	-	N/A	\$ 0.1	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 0.1	-	\$ -	\$ -	-	\$ -	\$ -	\$ 0.1
Total	-	\$ -	\$ 1.0	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 1.0	-	\$ -	\$ 0.4	-	\$ -	\$ -	\$ 1.4
Total Above-the-line	-	\$ -	\$ 76.5	-	\$ -	\$ 7.4	-	\$ -	\$ 0.8	-	\$ 84.7	-	\$ 0	\$ 8.1	(261.9)	\$ 0	\$ -	\$ 92.7
Below-the-line Classes																		
GRLF and Mersey Contract	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
LED Capital Costs	-	\$ -	\$ 1.3	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 1.3	-	\$ -	\$ -	-	\$ -	\$ -	\$ 1.3
Total	-	\$ -	\$ 1.3	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 1.3	-	\$ -	\$ -	-	\$ -	\$ -	\$ 1.3
Total In-Province	-	\$ -	\$ 77.8	-	\$ -	\$ 7.4	-	\$ -	\$ 0.8	-	\$ 86.0	-	\$ -	\$ 8.1	(261.9)	\$ -	\$ -	\$ 94.1
Exports	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total Electric Revenue	-	\$ -	\$ 77.8	-	\$ -	\$ 7.4	-	\$ -	\$ 0.8	-	\$ 86.0	-	\$ -	\$ 8.1	(261.9)	\$ -	\$ -	\$ 94.1
Misc. Revenues ²			\$ 0.4			\$ -			\$ -		\$ 0.4			\$ -			\$ -	\$ 0.4
Total Revenues			\$ 78.2			\$ -			\$ -		\$ 86.4			\$ -			\$ -	\$ 94.5

(1) Reflects kWh sales to all unmetered customers including LED Streetlights
(2) Per kWh charge is not applicable as miscellaneous services do not include sales of electricity

1 **Requirement:**

2

3 **Miscellaneous revenues and special charges.**

4

5 **Submission:**

6

7 Please refer to Attachment 1.

Miscellaneous Revenues and Special Charges

Account	Present Rates 2012
Retail Sales	\$2,120,177
Rental Revenue	\$2,270,314
Connection Charges	\$1,631,601
Late Payment Charges	\$4,933,045
NSF Cheque Charges	\$54,518
Misc. Revenue & Recoveries	\$1,185,831
Wiring Inspection	\$3,325,928
Total	\$15,521,415

1 **Requirement:**

2

3 **Unbilled revenues.**

4

5 **Submission:**

6

7 Electric revenues are billed on a systematic basis over a one or two-month period. At the
8 end of each calendar month the Company estimates the energy delivered to customers
9 since the date their meter was last read and the related revenues earned but not yet billed.
10 The unbilled revenue is estimated based on several factors, including current month's
11 generation, estimated customer usage by class, weather, line losses and applicable
12 customer rates. Actual results will differ from the estimate. The table below is the
13 unbilled revenue receivable on the balance sheet as of the end of each of the years listed.

14

Year	Unbilled Revenue Receivable Balance at Year End
2009C	\$85.8M
2010A	\$84.1M
2011F	\$82.9M
2012F	\$85.3M

15

1 **Requirement:**

2

3 **Unregulated revenues.**

4

5 **Submission:**

6

7 Not applicable.

1 **Requirement:**

2

3 **Uncollectibles.**

4

5 **Submission:**

6

7 Net Bad Debt for Nova Scotia Power is defined as write-offs minus third party recoveries
8 plus commission paid. Write-offs also include changes in the allowance for doubtful
9 accounts. Data for 2010 to the 2012 forecast is as follows:

10

	2009 Compliance	2010 Actual	2011 Forecast	2012 Forecast
Write-offs	\$4,318,723	\$5,235,259	\$5,423,253	\$5,722,283
Recoveries	(\$1,390,344)	(\$1,558,474)	(\$1,536,000)	(\$2,336,000)
Commissions	\$135,966	\$130,779	\$138,240	\$328,796
Net Bad Debt	\$3,064,345	\$3,807,564	\$4,164,541	\$3,715,079

1 **Requirement:**

2

3 **Sharing mechanisms.**

4

5 **Submission:**

6

7 Sharing mechanisms are typical of Performance-Based regulatory frameworks. This is
8 not in effect in Nova Scotia. Thus this information is not applicable.

1 **Requirement:**

2

3 **Deferred cost recovery mechanisms.**

4

5 **Submission:**

6

7 Please refer to DE-03 – DE-04 Section 4.0, Depreciation and Regulatory Amortization.

Requirement:

Provide monthly data for the last two years for NSPI's sales of natural gas: quantities sold, prices received, buyer, and location of title transfer. For transportation paid for by NSPI, provide the name of the transporter, nature of the transportation service (firm, interruptible, released firm, etc.), and price paid. Also, provide summaries of the associated contracts that were in place over the last two years.

Submission:

For sales of natural gas please refer to Confidential Attachments 1 and 2.

Summaries of the sales contracts follow:

Term: November 1, 2008- October 31, 2009

[Redacted content]

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27
28

[REDACTED]

Term: November 1, 2009- October 31, 2010

[REDACTED]

Agreements are structured as required. The associated confirmations for the individual deals are considered to be the contractual obligation.