

1 **Requirement:**

2

3 **Proposed rates.**

4

5 **Submission:**

6

7 Please refer to Attachments 1 and 2 for 2013 and 2014, respectively.

Proposed Rates

2013 Tariffs

DOMESTIC SERVICE TARIFF

Rate Codes 02, 03, 04

CUSTOMER CHARGE

\$10.83 per month

ENERGY CHARGE

14.252 cents per kilowatt hour

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.83.

AVAILABILITY:

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the domestic tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by

DOMESTIC SERVICE TARIFFRate Codes 02, 03, 04

purchasing “blocks” of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer’s normal bill for service taken under the Domestic Service rate.

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)Rate Code 05, 06

CUSTOMER CHARGE

\$18.82 per month

ENERGY CHARGEDecember, January and February

07:00 am to 12:00 pm	18.595 cents per kilowatt hour
12:00 pm to 04:00 pm	14.252 cents per kilowatt hour
04:00 pm to 11:00 pm	18.595 cents per kilowatt hour
11:00 pm to 07:00 am	7.318 cents per kilowatt hour

The above rates apply weekdays (Monday to Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 7.318 cents per kilowatt hour.

March to November

07:00 am to 11:00 pm	14.252 cents per kilowatt hour
11:00 pm to 07:00 am	7.318 cents per kilowatt hour

The above rates apply weekdays (Monday through Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 7.318 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$18.82.

AVAILABILITY:

This tariff is only available to customers employing electric-based heating systems utilizing Electric

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)

Rate Code 05, 06

Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the Domestic Service Time Of Day Tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

SMALL GENERAL TARIFF

Rate Code 10

CUSTOMER CHARGE

\$12.65 per month

ENERGY CHARGE

15.111 cents per kilowatt hour for the first 200 kilowatt hours per month

13.294 cents per kilowatt hour for all additional kilowatt hours

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric energy for use where the annual consumption is less than 32,000 kWh per year and for which no other rates are applicable.

GENERAL TARIFFRate Code 11

DEMAND CHARGE

\$10.344 per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

11.045 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of maximum demand.

7.814 cents per kilowatt hour for all additional kilowatt hours.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy where the annual consumption is 32,000 kWh, or greater and for which no other rates are applicable.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

LARGE GENERAL TARIFF

(2,000 kVA or 1 800 kW, and Over)

Rate Code 12

DEMAND CHARGE

\$13.046 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.849 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2,000 kVA or 1,800 kW, and over.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation.

Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kWh usage will be made under the following conditions:

LARGE GENERAL TARIFF

(2,000 kVA or 1 800 kW, and Over)

Rate Code 12

- (a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.75%.
 - (b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.75%.
- (2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2,000 kVA or 1,800 kW.
- (3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

SMALL INDUSTRIAL TARIFF

(Up to 249 kVA. or 224 kW)

Rate Code 21

DEMAND CHARGE

\$7.644 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

9.998 cents per kilowatt hour for the first 200 kilowatt hours per month per kilovolt ampere of maximum demand.

7.637 cents per kilowatt hour for all additional kilowatt hours.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kVA or 225 kW.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering.

SMALL INDUSTRIAL TARIFF

(Up to 249 kVA. or 224 kW)

Rate Code 21

Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

MEDIUM INDUSTRIAL TARIFF

(250 kVA or 225 kW – 1,999 kVA or 1,799 kW)

Rate Code 22

DEMAND CHARGE

\$12.304 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.127 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kVA (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kVA (225 kW).

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

DEMAND CHARGE

\$11.587 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.048 cents per kilowatt hour

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of \$12.65 or the demand charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2 000 kVA or 1 800 kW, and over.

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

SPECIAL CONDITIONS:

- (1) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.
- (2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.
- (3) The Company will withdraw the availability of this tariff to any specific firm load only customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2 000 kVA or 1,800 kW or, as a result of transferring to this tariff from the Medium Industrial category the customer would not see a reduction in his electric cost for the energy supplied. Any customer whose total or partial load is billed under the interruptible rider to this tariff and whose total demand fell, on a consistent basis, below 2 000 kVA or 1,800 kW after subscription to the interruptible service will be exempted from the minimum load requirement of this tariff.
- (4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.
- (5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.
- (6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (Rate Code 25)

Customers who qualify for interruptible service will receive a \$3.43 per month per kilovolt ampere reduction in demand charge for billed interruptible demand. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January or February occurring in the previous eleven (11) months.

AVAILABILITY:

This rider will be applicable to an agreed upon, between the Company and the customer, interruptible billing demand at 90% Power Factor, under the following terms and conditions:

- (1) The customer has provided written notice of his desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.
- (2) The customers will reduce their available interruptible system load by the amount required by NSPI within ten (10) minutes of NSPI initiating a telephone call to send notice to the customer's dedicated telephone number requiring such reduction. The customer must maintain a dedicated telephone number and dedicated telephone system in working order at all times and must have a designated staff person to answer the dedicated telephone at all times. The failure of the customer to receive a notice that has been initiated and sent by NSPI to the customer's dedicated telephone number, including failure of the customer to answer the telephone, shall not excuse the customer from its responsibilities under this rider.
- (3) Following interruption, service may only be restored by the customer with approval of the Company.
- (4) Failure to comply in whole or in part with a requirement to interrupt load will result in penalty charges. The penalty will be comprised of two parts, a Threshold Penalty and a Performance Penalty.

The Threshold Penalty charge shall be the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

The Performance Penalty which is based on the customer's performance during the interruption event is calculated as per the formula below:

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

Performance Penalty = (\$15/kVA x A) + (\$30/kVA x B)

Where:

“A” is any residual customer demand (above that required by the interruption notice) remaining in the third interval directly following two complete 5-minute intervals after the interruption call is initiated and sent by NSPI.

“B” is the customer’s average demand based on 5-minute interval data during the entire interruption event excluding the interval used to determine “A.”

The total penalty will not exceed two times the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

- (5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.
- (6) Interruption is limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours in a year.

SPECIAL CONDITIONS:

- (1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.
- (2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.
- (3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.
- (4) At the option of the Company, supply may be at distribution voltage. Meter readings shall

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

MUNICIPAL TARIFF

DEMAND CHARGE

\$12.163 per month per kilovolt ampere of the higher of:

- a) maximum actual demand of the current month or
- b) the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months but excluding the actual monthly peak demands recorded during the first two hours following restoration of any outage of at least one hour in duration. In this circumstance, the next highest monthly peak demand, registered outside of the restoration period, will be used. Customers will make reasonable efforts to manage post-restoration demand peaks.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.368 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

LOAD RETENTION TARIFF

DEMAND CHARGE

To be determined as specified in Special Condition (1).

ENERGY CHARGE

To be determined as specified in Special Condition (1).

AVAILABILITY

- (1) This rate shall be granted only in circumstances where it can be shown that:
- The customer's option to use a supply of power and energy (alternate supply) other than NSPI's is both technically and economically feasible, or the rate is required to respond to the competitive challenge of business closure due to economic distress; and
 - Retaining the customer's load, at the price offered by this rate, is better for other electric customers than losing the customer load in question; and
 - The revenue from service to a customer under this rate shall be greater than the applicable incremental cost to serve such customer and shall make a significant positive contribution to fixed costs.

The procedure for establishing that this test is satisfied is outlined in Attachment A.

- (2) This rate shall be available only to customers who have a minimum load of and/or who are considering an alternate supply of at least 2000 KVA or 1800 KW. Where the rate is required to respond to the competitive challenge of business closure due to economic distress this rate shall be available only to Extra-Large Industrial customers.
- (3) The customer shall apply in writing to take service under this rate.
- (4) This rate shall be available only to customers whose electricity needs, at the date of application, are being supplied by NSPI and have been supplied by NSPI for at least two consecutive years at the time of the request. It is not available for new load.

MINIMUM LOAD REQUIREMENT

All customers must agree to maintain a minimum level of load while taking service under the rate, subject to (i) any terms or conditions relating to supply interruption that may be outlined in the pricing conditions of the rate, (ii) the customer's requirement to take downtime for maintenance purposes and (iii) market downtime, labour disruption and other matters beyond the reasonable control of the customer.

SECURITY FOR PAYMENT OF ACCOUNT

A customer taking service under this rate must provide security for payment of the customer's

LOAD RETENTION TARIFF

account, regardless of payment history. Appropriate security shall be satisfactory to Nova Scotia Power Inc. Acceptable security will be described in the pricing of the rate, and may be revised or updated from time to time upon approval of the UARB.

DISCONNECTION OF ELECTRIC SERVICE

In the event of non-payment, NSPI may disconnect a customer on two business days' notice. In the event of a dispute under the tariff, the complaint will be made directly to the Board for resolution, as opposed to the Dispute Resolution Officer.

SPECIAL CONDITIONS

- (1) The price, terms and conditions (including any modification in special conditions associated with the rate(s) under which the customer purchased power and energy prior to taking service under this rate) shall be established jointly by NSPI and the customer, following the procedure outlined in Attachment A.
- (2) The price, terms and conditions offered under this rate shall be determined on a customer by customer basis.
- (3) The price, terms and conditions offered under this rate shall be submitted by NSPI to the UARB for approval.

LOAD RETENTION TARIFF

ATTACHMENT A

This attachment outlines procedures by which the requirements of Availability Clause (1) and Special Condition (1) are to be satisfied.

- (1) The customer shall apply in writing to take service under this rate, outlining the available alternate supply option or the potential for closure due to economic distress and the rationale for seeking service under the load retention rate.
- (2) Upon written application by a customer to take service under this rate which meets the requirements of clause (1) above, the UARB shall direct that NSPI conduct a screening to determine whether the implementation of these procedures is warranted.
- (3) Subject to (2), NSPI and the customer shall proceed to implement these procedures and establish a load retention price, with appropriate terms and conditions.
- (4) Should there be disagreement between NSPI and the customer with respect to the decision to proceed, the customer may ask the UARB to adjudicate.
- (5) These procedures shall be applied on a customer by customer basis.
- (6) To protect confidential NSPI and customer data, none of the data or analysis used in the implementation of these procedures, nor any results thereof, including the recommended price, terms and conditions, shall be required to be publicly disclosed.
- (7) The economic feasibility of the customer's option to supply some or all of its own load shall be established where it can be shown that under reasonable assumptions the cost of electricity to the customer from that option is expected to be lower than the cost to the customer of continuing to purchase electricity from NSPI.
- (8) The cost to the customer of the alternate supply shall reflect all appropriate factors, including but not limited to:
 - Capital costs
 - Fixed and Variable Operating costs
 - Fuel costs (short and long term, contracts, etc.)
 - Ancillary Services costs (electric)
 - Steam production and steam backup costs (where appropriate)
 - Contributions-in-aid of construction (where NSPI's system must be modified to accommodate the customer's generator)
 - Expected Service Life
 - Salvage Value
 - Electric sales/purchases (where the customer's generator output does not match customer requirements)
 - Depreciation and/or Capital Cost Allowance
 - Taxes
 - Appropriate return

LOAD RETENTION TARIFF

- (9) The technical feasibility of the customer's alternate supply shall reflect all appropriate factors, including but not limited to:
- Technology maturity and proven performance level
 - Site specific considerations (space requirements, availability of cooling water, fuel handling, etc.)
 - Environmental acceptability (air emissions, solid waste management, etc.)
 - Modifications to NSPI's transmission and/or distribution system to accommodate the new generation and/or to supply ancillary services.
 - Metering systems
 - Where cogen is involved, compatibility of steam versus electric requirements.
- (10) If the customer is applying for a load retention rate on the basis of economic distress, the customer shall provide NSPI and the UARB proof of economic distress, the adequacy of which shall be determined by the UARB prior to approving any proposed rate, including:
- Current and historical financial information for a minimum of at least three (3) fiscal years of the customer
 - Evidence of activities undertaken by the customer in the last three (3) years to reduce costs
 - Affidavit of a senior executive of the customer or its parent indicating the need for the requested load retention rate. Whether the affidavit is provided by an executive of the customer or the parent must be consistent with whether it will be the customer or parent who will make the decision to leave NSPI's system in the absence of the load retention rate. Further the affidavit should include
 - An analysis of the market in which the customer operates
 - Identification of the factors other than electricity costs that are contributing to the economic hardship
 - The customer's plan to address the above factors
 - An estimate of the electricity price that could alleviate the economic hardship
 - An estimate of the probability that the customer will leave NSPI's system if the requested load retention rate is not granted
 - Such other information as reasonably requested by NSPI or the UARB.
- (11) The impact on NSPI's other customers of losing the customer load in question, shall be determined using NSPI's forecasting and planning models (as appropriate) to compare scenarios that include either the customer's move to an alternate supply or cessation of operations, as the case may be, with scenarios that assume the customer continues to be supplied by NSPI.
- (12) Where the impact on NSPI's other customers can be mitigated by offering the customer

LOAD RETENTION TARIFF

in question a load retention rate, NSPI and the customer shall determine an appropriate rate for the customer. This shall include the price (which may be formula-driven), and any other terms and conditions, including (where relevant) a suggested term and any appropriate renewal guidelines.

LOAD RETENTION TARIFF PRICING MECHANISM

AVAILABILITY:

1. This Load Retention Pricing Mechanism (Pricing Mechanism) is available to, Bowater Mersey Paper Company Ltd (Bowater) for energy other than presently served based on the Mersey Agreement.
2. The service voltage shall not be less than 138kV, line to line, at each delivery point. Service is provided at the supply side of the customer's transformation equipment. The customer must own the transformation facilities and no transformer ownership credit is applicable.
3. Customers served under this Pricing Mechanism must accept priority supply interruption, meaning that customers on this tariff are interrupted after GRLF tariff customers, and in advance of Interruptible Rider customers.
4. This Pricing Mechanism cannot be taken in conjunction with other Tariffs, except for the ability of Bowater to take energy under the Mersey Agreement.

RATE MECHANISM:

The intent of this rate is to create a mechanism whereby customers on the rate pay the variable incremental costs of service, plus a significant positive contribution to fixed costs, such that other customers are better off by retaining the customers rather than having the customers depart the system and make no contribution to fixed cost recovery.

LOAD RETENTION TARIFF PRICING MECHANISM

CHARGES:

Energy Charge

The Energy Charge shall be as follows:

Year (January 1 to December 31)	Variable Incremental Rate (cents per kWh)	Contribution to fixed costs (cents per kWh)	Energy charge (cents per kWh)
2012	5.624	0.4	6.024
2013	6.177	0.4	6.577
2014	6.386	0.4	6.786

RE-OPENER CLAUSE

The UARB reserves the right to adjust the above rates on a prospective basis if actual costs significantly vary from Load Retention Rate assumptions. Following any adjustment, the customer would be provided the opportunity to determine whether to remain on the rate.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) is applicable to the Tariff for the 2012 rate year only. For 2012, the rate applicable to the Extra Large Industrial Two Part Real Time Pricing Tariff (ELI 2P-RTP) approved by the UARB pursuant to the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge in 2012.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the ELI 2P-RTP Tariff for the 2012 rate year on account of fuel and purchased power costs incurred in 2010 and 2011, as approved by the UARB pursuant to the FAM Tariff, including the applicable 2012 portion of the 2010 costs of fuel and purchased power deferred for recovery by the UARB in its December 17, 2010 Order (P-887(2)) shall apply, in addition to the energy charge in 2012.

The ELI 2P-RTP portion of the FAM BA (in cents per kilowatt hour) for the 2013 rate year on account of fuel and purchased power costs incurred in 2011, as approved by the UARB pursuant to the FAM Tariff, including the applicable 2013 portion of the 2010 costs of fuel and purchased power deferred for recovery by the UARB in its December 17, 2010 Order (P-887(2)) shall apply, in addition to the energy charge in 2013.

No other FAM charges shall be applicable to this Tariff.

LOAD RETENTION TARIFF PRICING MECHANISM

SPECIAL CONDITIONS:**Major Scheduled Maintenance Periods**

The customer will annually provide the Company with information on the timing and duration and magnitude of its anticipated periods of major scheduled maintenance. The customer will also provide the Company with three (3) weeks notice in advance of commencing each scheduled maintenance period, clearly indicating the date and time of the commencement and termination of the maintenance period.

Day Ahead Forecast

The customer shall supply NSPI, by 0800 hours each day, a 24 hour forecast for the following day of the customer's hourly requirements in MW.

Minimum Load Requirement:

The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a regular demand of 25 000 kVA.

Supply Interruption:

This Pricing Mechanism is interruptible for supply reasons. The customer will reduce its subscribed interruptible system load by the amount required by NSPI within ten (10) minutes of NSPI initiating a telephone call to send notice to the customer requiring such reduction. Following interruption, service may only be restored by the customer with the approval of the Company.

The customer will make available suitable contact telephone numbers of a person or persons who are able to reduce the required load within ten minutes. The customer must maintain a telephone number and telephone system in working order at all times and must have a designated staff person to answer the telephone at all times. The failure of the customer to receive a notice that has been initiated and sent by NSPI to the customer's telephone number, including failure of the customer to answer the telephone, shall not excuse the customer from its responsibilities under this rider

Supply Interruption calls will be made to all customers taking energy pursuant to this Pricing Mechanism on an equitable and transparent basis.

Customers are expected to comply with all calls for interruption. Failure to comply in whole or in part with a requirement to interrupt load will result in penalty charges. The penalty will be comprised of two parts, a Threshold Penalty and a Performance Penalty.

The Threshold Penalty charge will be equal to the cost of the applicable billing for energy taken under this tariff effective at that time for the consumption used in that billing month.

LOAD RETENTION TARIFF PRICING MECHANISM

The Performance Penalty which is based on the customer's performance during the interruption event is calculated as per the formula below:

$$\text{Performance Penalty} = (\$15/\text{kVA} \times A) + ((\$30/\text{kVA} \times B))$$

Where:

“A” is any residual customer demand (above that required by the interruption notice) remaining in the third interval directly following two complete 5-minute intervals after the interruption call is initiated and sent by NSPI.

“B” is the customer's average demand in excess of the compliance level based on 5-minute interval data during the entire interruption event excluding the interval used to determine “A”

The total penalty will not exceed two times the cost of the appropriate billing effective at that time for the consumption used in that billing month.

Should the customer fail to respond during subsequent calls within the same month, the same penalties will apply for each failure to interrupt.

Supply interruptions will be limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours per year.

Conversion of Interruptible Load to Firm

Should a customer under this rate desire to be served under any applicable firm service rate, a five (5) year advance written notice must be given to the company so as to ensure adequate capacity availability. Requests for a conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to Interruptible service in the future, the customer may convert to interruptible service following two (2) years service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

Order of Supply Interruption:

In the event of an interruption required in order to avoid shortfalls in electricity supply, rate classes will be called upon to provide capacity to NSPI in the following order:

1. Generation Replacement and Load Following (GR&LF) Rate;
2. Load Retention Tariff Pricing Mechanism;
3. Interruptible Rider to the Large Industrial Rate.

LOAD RETENTION TARIFF PRICING MECHANISM

Maintain System Integrity

The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a separate operating agreement.

In assessing issues that might unduly affect the integrity of the power supply system, the following would be considered: reliability, harmonic Voltage and current levels, Voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Sole Supplier

NSPI reserves the right to be the sole supplier of all external power requirements (i.e. excluding self-generation) for customers taking service under this tariff.

Security for Payment of Account

The customer shall make weekly payments on account of its estimated monthly billings from NSPI. NSPI shall provide the customer with a reasonable estimated weekly billing for each week (Monday through Sunday, prorated for the first and last week, or such other weekly period as the customer and NSPI may agree) during the term. Prior to close of business each Thursday immediately following a billing week (or as otherwise subsequently agreed), the customer shall make a payment by wire transfer to NSPI's account equal to that prior week's estimated amount as provided by NSPI. If NSPI does not provide the applicable weekly estimate to the customer in advance of the Thursday payment requirement, the customer shall make payment in accordance with the immediately prior estimate. At the end of each month the customer shall, as applicable, make an additional payment or receive a credit towards its next payment in order to balance its account to actual prior month's usage.

Separate Service Agreement

The Company reserves the right to have a separate service agreement if, in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.

Power Factor Correction

Under normal operating conditions, an average power factor over the entire billing period, calculated for kWh consumed and lagging kVAR-h, as recorded, of not less than 90% lagging for the total customer load (under all rates) shall be maintained, or the following adjustment factors (Constant) will be applied to the Energy Charge in effect:

LOAD RETENTION TARIFF PRICING MECHANISM

Power Factor	Constant	Power Factor	Constant
90-100%	1.0000	65-70%	1.1255
80-90%	1.0230	60-65%	1.1785
75-80%	1.0500	55-60%	1.2455
70-75%	1.0835	50-55%	1.3335

Metering Costs

Metering will normally be at the low side of the transformer and, for billing purposes, meter readings will be increased by 1.75%. Should the customer's requirements make it necessary for the Company to provide primary metering, the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering. The costs of any special metering or communication systems required by the customer to take service under this tariff shall be paid for by the customer as a capital contribution.

OUTDOOR RECREATIONAL LIGHTING TARIFF

Rate Code 41

ENERGY CHARGE

15.123 cents per kilowatt hour for all metered kilowatt hours per month.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatthour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

UNMETERED SERVICE RATES

(A) STREET AND AREA LIGHTING**AVAILABILITY:**

These rates shall be applicable to the supply, operation and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in Cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

RATES**(1) INCANDESCENT**

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>				
001	300 and less	97	\$20.62	
002	Greater than 300	154	29.22	
b) <u>Operating Only</u>				
003	300 and Less	97	14.43	

UNMETERED SERVICE RATES

(2) MERCURY VAPOUR

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>				
100	100	43	\$13.86	
101	125	52	16.43	
102	175	69	17.51	
103	250	97	22.37	
104	400	154	30.93	
105	700	260	47.84	
106	1000	363	64.17	
107	250	212	36.67	Continuous Operation
b) <u>Operating and Maintenance Only</u>				
201	125	52	\$13.40	
202	175	69	14.52	
203	250	97	18.68	
204	400	154	27.16	
205	700	260	42.93	
206	1000	363	58.26	
c) <u>Operating Only</u>				
301	125	52	\$7.74	
302	175	69	10.27	
303	250	97	14.43	
304	400	154	22.91	
305	700	260	38.68	
306	1000	363	54.01	

UNMETERED SERVICE RATES

(3) FLUORESCENT

Rate Code	Bulb Length	Number of Bulbs/Unit	kWh/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>					
110	24	2	30	\$15.42	
111	48	2	85	23.86	
112	72	2	116	28.92	
113	72	4	222	45.80	
114	96	1	47	18.47	
115	72	1	60	20.04	
116	48	4	166	36.46	
b) <u>Operating and Maintenance Only</u>					
213	72	4	222	\$41.52	
214	96	1	47	15.48	
215	72	1	60	17.42	
216	48	4	166	33.19	
217	48	1	49	15.78	
218	48	2	85	21.14	
c) <u>Operating Only</u>					
330	35	4	47	6.99	

(4) FLUORESCENT CROSSWALKa) Continuous Burning - Operating Only

117	72	4	486	\$56.15	
118	24	2	66	7.62	
119	48	4	364	42.05	
120	96	2	254	29.34	
150	96	4	613	70.82	

UNMETERED SERVICE RATES**(4) FLUORESCENT CROSSWALK (cont.)****b) Photocell Operation - Operating Only**

310	24	2	30	\$4.46
311	48	4	166	24.70
312	72	2	116	17.26
313	72	4	222	33.03
314	96	1	47	6.99
315	72	1	60	8.93
350	96	4	280	41.66

(5) LOW PRESSURE SODIUM

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
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a) Operating, Maintenance and Capital (Full Charge)

130	135	60	\$27.39	
131	180	80	32.86	
132	90	45	25.16	

b) Operating and Maintenance Only

231	180	80	24.64	
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c) Operating Only

331	180	80	11.90	
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(6) HIGH PRESSURE SODIUM**a) Operating, Maintenance and Capital (Full Charge)**

121	250	100	\$22.36	
122	400	150	29.91	
123	70	32	12.05	
124	100	45	14.02	
125	150	65	17.16	
126	100	99	23.00	Continuous Operation

UNMETERED SERVICE RATES

(6) HIGH PRESSURE SODIUM (cont'd)

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
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b) Operating and Maintenance Only

221	250	100	\$19.13	
222	70	32	9.01	
223	100	45	10.95	
224	150	65	13.92	

c) Operating Only

321	250	100	\$14.88	
322	70	32	4.76	
323	100	45	6.70	
324	150	65	9.67	
326	400	150	22.32	
327	500	183	27.23	
328	1000	363	54.01	
329	1500	500	74.39	

(7) METALLIC ADDITIVEa) Operating, Maintenance and Capital (Full Charge)

140	400	150	\$32.92	
141	1000	360	69.25	
142	250	100	28.82	
143	150	67	23.91	
144	100	50	21.38	

b) Operating Only

341	1000	360	\$53.56	
342	400	150	22.32	
343	250	100	14.88	
344	175	75	11.16	
345	150	67	9.97	
346	100	50	7.44	

UNMETERED SERVICE RATES

(8) LIGHT EMITTING DIODE (LED) LESS THAN 30 WATTS FOR TRAFFIC CONTROL SIGNALS ONLY

Rate Code	\$/Mo.	Other
530	\$0.36	Non – Continuous
531	\$0.61	Continuous

(9) LIGHT EMITTING DIODE (LED) – Operating Only

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
532	44	15	\$2.23	
533	66	22	3.27	
534	88	29	4.31	
535	92	31	4.61	
536	105	35	5.21	
537	170	57	8.48	
539	110	37	5.50	
540	65	22	3.27	
541	55	18	2.68	
542	83	28	4.17	
543	48	16	2.38	
544	72	24	3.57	

(10) INTERIM LIGHT EMITTING DIODE (LED) – Operating & Capital Only¹

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
615	44	15	\$12.05	
616	55	18	12.50	
617	74	25	13.54	
618	87	29	14.13	
619	65	22	13.09	
620	88	29	14.13	
621	110	37	15.32	
622	173	58	18.45	

¹ While fixture maintenance costs associated with LED streetlights may occur, this component is currently not reflected in the rates.

UNMETERED SERVICE RATES

(B) MISCELLANEOUS LIGHTING**DEMAND CHARGE**

\$11.534 per month per kilowatt of connected load.

ENERGY CHARGE

13.191 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

8.758 cents per kilowatt hour for all additional kilowatt hours.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be \$17.16 per month if such unmetered service is billed separately from any metered account.

CAPITAL CHARGE: (if applicable)

Depreciation based on a 25 year life, and interest at the Company's long term rate shall be used to determine the monthly capital charge.

MAINTENANCE CHARGE: (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

AVAILABILITY:

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

UNMETERED SERVICE RATES

(C) MISCELLANEOUS SMALL LOADS**DEMAND CHARGE**

\$11.534 per month per kilowatt of connected load.

ENERGY CHARGE

13.191 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

8.758 cents per kilowatt hour for all additional kilowatt hours.

The flat rate calculation (using a 30 day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kWh per month and will be rounded to hundredths of a cent in its application.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall be \$17.16 per month if such unmetered service is billed separately from any metered account.

AVAILABILITY:

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.

Proposed Rates

2014 Tariffs

DOMESTIC SERVICE TARIFFRate Codes 02, 03, 04

CUSTOMER CHARGE

\$10.83 per month

ENERGY CHARGE

15.096 cents per kilowatt hour

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.83.

AVAILABILITY:

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the domestic tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by

DOMESTIC SERVICE TARIFFRate Codes 02, 03, 04

purchasing “blocks” of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer’s normal bill for service taken under the Domestic Service rate.

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)Rate Code 05, 06

CUSTOMER CHARGE

\$18.82 per month

ENERGY CHARGEDecember, January and February

07:00 am to 12:00 pm	19.741 cents per kilowatt hour
12:00 pm to 04:00 pm	15.096 cents per kilowatt hour
04:00 pm to 11:00 pm	19.741 cents per kilowatt hour
11:00 pm to 07:00 am	7.769 cents per kilowatt hour

The above rates apply weekdays (Monday to Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 7.769 cents per kilowatt hour.

March to November

07:00 am to 11:00 pm	15.096 cents per kilowatt hour
11:00 pm to 07:00 am	7.769 cents per kilowatt hour

The above rates apply weekdays (Monday through Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of 7.769 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$18.82.

AVAILABILITY:

This tariff is only available to customers employing electric-based heating systems utilizing Electric

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)

Rate Code 05, 06

Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the Domestic Service Time Of Day Tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

SMALL GENERAL TARIFF

Rate Code 10

CUSTOMER CHARGE

\$12.65 per month

ENERGY CHARGE

16.023 cents per kilowatt hour for the first 200 kilowatt hours per month

14.096 cents per kilowatt hour for all additional kilowatt hours

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric energy for use where the annual consumption is less than 32,000 kWh per year and for which no other rates are applicable.

GENERAL TARIFFRate Code 11

DEMAND CHARGE

\$10.903 per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

11.641 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of maximum demand.

8.236 cents per kilowatt hour for all additional kilowatt hours.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy where the annual consumption is 32,000 kWh, or greater and for which no other rates are applicable.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

LARGE GENERAL TARIFF

(2,000 kVA or 1 800 kW, and Over)

Rate Code 12

DEMAND CHARGE

\$13.749 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

8.272 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2,000 kVA or 1,800 kW, and over.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation.

Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kWh usage will be made under the following conditions:

LARGE GENERAL TARIFF

(2,000 kVA or 1 800 kW, and Over)

Rate Code 12

- (a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.75%.
 - (b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.75%.
- (2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2,000 kVA or 1,800 kW.
- (3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

SMALL INDUSTRIAL TARIFF

(Up to 249 kVA. or 224 kW)

Rate Code 21

DEMAND CHARGE

\$8.057 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

10.538 cents per kilowatt hour for the first 200 kilowatt hours per month per kilovolt ampere of maximum demand.

8.049 cents per kilowatt hour for all additional kilowatt hours.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kVA or 225 kW.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering.

SMALL INDUSTRIAL TARIFF

(Up to 249 kVA. or 224 kW)

Rate Code 21

Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

MEDIUM INDUSTRIAL TARIFF

(250 kVA or 225 kW – 1,999 kVA or 1,799 kW)

Rate Code 22

DEMAND CHARGE

\$12.968 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.511 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kVA (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kVA (225 kW).

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

DEMAND CHARGE

\$12.174 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.405 cents per kilowatt hour

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of \$12.65 or the demand charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2 000 kVA or 1 800 kW, and over.

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

SPECIAL CONDITIONS:

- (1) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.
- (2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.
- (3) The Company will withdraw the availability of this tariff to any specific firm load only customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2 000 kVA or 1,800 kW or, as a result of transferring to this tariff from the Medium Industrial category the customer would not see a reduction in his electric cost for the energy supplied. Any customer whose total or partial load is billed under the interruptible rider to this tariff and whose total demand fell, on a consistent basis, below 2 000 kVA or 1,800 kW after subscription to the interruptible service will be exempted from the minimum load requirement of this tariff.
- (4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.
- (5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.
- (6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (Rate Code 25)

Customers who qualify for interruptible service will receive a \$3.43 per month per kilovolt ampere reduction in demand charge for billed interruptible demand. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January or February occurring in the previous eleven (11) months.

AVAILABILITY:

This rider will be applicable to an agreed upon, between the Company and the customer, interruptible billing demand at 90% Power Factor, under the following terms and conditions:

- (1) The customer has provided written notice of his desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.
- (2) The customers will reduce their available interruptible system load by the amount required by NSPI within ten (10) minutes of NSPI initiating a telephone call to send notice to the customer's dedicated telephone number requiring such reduction. The customer must maintain a dedicated telephone number and dedicated telephone system in working order at all times and must have a designated staff person to answer the dedicated telephone at all times. The failure of the customer to receive a notice that has been initiated and sent by NSPI to the customer's dedicated telephone number, including failure of the customer to answer the telephone, shall not excuse the customer from its responsibilities under this rider.
- (3) Following interruption, service may only be restored by the customer with approval of the Company.
- (4) Failure to comply in whole or in part with a requirement to interrupt load will result in penalty charges. The penalty will be comprised of two parts, a Threshold Penalty and a Performance Penalty.

The Threshold Penalty charge shall be the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

The Performance Penalty which is based on the customer's performance during the interruption event is calculated as per the formula below:

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

Performance Penalty = (\$15/kVA x A) + (\$30/kVA x B)

Where:

“A” is any residual customer demand (above that required by the interruption notice) remaining in the third interval directly following two complete 5-minute intervals after the interruption call is initiated and sent by NSPI.

“B” is the customer’s average demand based on 5-minute interval data during the entire interruption event excluding the interval used to determine “A.”

The total penalty will not exceed two times the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.

- (5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.
- (6) Interruption is limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours in a year.

SPECIAL CONDITIONS:

- (1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.
- (2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.
- (3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.
- (4) At the option of the Company, supply may be at distribution voltage. Meter readings shall

LARGE INDUSTRIAL TARIFF

(2 000 kVA or 1 800 kW, and Over)

Rate Code 23

be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

MUNICIPAL TARIFF

DEMAND CHARGE

\$12.818 per month per kilovolt ampere of the higher of:

- a) maximum actual demand of the current month or
- b) the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months but excluding the actual monthly peak demands recorded during the first two hours following restoration of any outage of at least one hour in duration. In this circumstance, the next highest monthly peak demand, registered outside of the restoration period, will be used. Customers will make reasonable efforts to manage post-restoration demand peaks.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

7.765 cents per kilowatt hour.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

LOAD RETENTION TARIFF

DEMAND CHARGE

To be determined as specified in Special Condition (1).

ENERGY CHARGE

To be determined as specified in Special Condition (1).

AVAILABILITY

- (1) This rate shall be granted only in circumstances where it can be shown that:
- The customer's option to use a supply of power and energy (alternate supply) other than NSPI's is both technically and economically feasible, or the rate is required to respond to the competitive challenge of business closure due to economic distress; and
 - Retaining the customer's load, at the price offered by this rate, is better for other electric customers than losing the customer load in question; and
 - The revenue from service to a customer under this rate shall be greater than the applicable incremental cost to serve such customer and shall make a significant positive contribution to fixed costs.

The procedure for establishing that this test is satisfied is outlined in Attachment A.

- (2) This rate shall be available only to customers who have a minimum load of and/or who are considering an alternate supply of at least 2000 KVA or 1800 KW. Where the rate is required to respond to the competitive challenge of business closure due to economic distress this rate shall be available only to Extra-Large Industrial customers.
- (3) The customer shall apply in writing to take service under this rate.
- (4) This rate shall be available only to customers whose electricity needs, at the date of application, are being supplied by NSPI and have been supplied by NSPI for at least two consecutive years at the time of the request. It is not available for new load.

MINIMUM LOAD REQUIREMENT

All customers must agree to maintain a minimum level of load while taking service under the rate, subject to (i) any terms or conditions relating to supply interruption that may be outlined in the pricing conditions of the rate, (ii) the customer's requirement to take downtime for maintenance purposes and (iii) market downtime, labour disruption and other matters beyond the reasonable control of the customer.

SECURITY FOR PAYMENT OF ACCOUNT

A customer taking service under this rate must provide security for payment of the customer's

LOAD RETENTION TARIFF

account, regardless of payment history. Appropriate security shall be satisfactory to Nova Scotia Power Inc. Acceptable security will be described in the pricing of the rate, and may be revised or updated from time to time upon approval of the UARB.

DISCONNECTION OF ELECTRIC SERVICE

In the event of non-payment, NSPI may disconnect a customer on two business days' notice. In the event of a dispute under the tariff, the complaint will be made directly to the Board for resolution, as opposed to the Dispute Resolution Officer.

SPECIAL CONDITIONS

- (1) The price, terms and conditions (including any modification in special conditions associated with the rate(s) under which the customer purchased power and energy prior to taking service under this rate) shall be established jointly by NSPI and the customer, following the procedure outlined in Attachment A.
- (2) The price, terms and conditions offered under this rate shall be determined on a customer by customer basis.
- (3) The price, terms and conditions offered under this rate shall be submitted by NSPI to the UARB for approval.

LOAD RETENTION TARIFF

ATTACHMENT A

This attachment outlines procedures by which the requirements of Availability Clause (1) and Special Condition (1) are to be satisfied.

- (1) The customer shall apply in writing to take service under this rate, outlining the available alternate supply option or the potential for closure due to economic distress and the rationale for seeking service under the load retention rate.
- (2) Upon written application by a customer to take service under this rate which meets the requirements of clause (1) above, the UARB shall direct that NSPI conduct a screening to determine whether the implementation of these procedures is warranted.
- (3) Subject to (2), NSPI and the customer shall proceed to implement these procedures and establish a load retention price, with appropriate terms and conditions.
- (4) Should there be disagreement between NSPI and the customer with respect to the decision to proceed, the customer may ask the UARB to adjudicate.
- (5) These procedures shall be applied on a customer by customer basis.
- (6) To protect confidential NSPI and customer data, none of the data or analysis used in the implementation of these procedures, nor any results thereof, including the recommended price, terms and conditions, shall be required to be publicly disclosed.
- (7) The economic feasibility of the customer's option to supply some or all of its own load shall be established where it can be shown that under reasonable assumptions the cost of electricity to the customer from that option is expected to be lower than the cost to the customer of continuing to purchase electricity from NSPI.
- (8) The cost to the customer of the alternate supply shall reflect all appropriate factors, including but not limited to:
 - Capital costs
 - Fixed and Variable Operating costs
 - Fuel costs (short and long term, contracts, etc.)
 - Ancillary Services costs (electric)
 - Steam production and steam backup costs (where appropriate)
 - Contributions-in-aid of construction (where NSPI's system must be modified to accommodate the customer's generator)
 - Expected Service Life
 - Salvage Value
 - Electric sales/purchases (where the customer's generator output does not match customer requirements)
 - Depreciation and/or Capital Cost Allowance
 - Taxes
 - Appropriate return

LOAD RETENTION TARIFF

- (9) The technical feasibility of the customer's alternate supply shall reflect all appropriate factors, including but not limited to:
- Technology maturity and proven performance level
 - Site specific considerations (space requirements, availability of cooling water, fuel handling, etc.)
 - Environmental acceptability (air emissions, solid waste management, etc.)
 - Modifications to NSPI's transmission and/or distribution system to accommodate the new generation and/or to supply ancillary services.
 - Metering systems
 - Where cogen is involved, compatibility of steam versus electric requirements.
- (10) If the customer is applying for a load retention rate on the basis of economic distress, the customer shall provide NSPI and the UARB proof of economic distress, the adequacy of which shall be determined by the UARB prior to approving any proposed rate, including:
- Current and historical financial information for a minimum of at least three (3) fiscal years of the customer
 - Evidence of activities undertaken by the customer in the last three (3) years to reduce costs
 - Affidavit of a senior executive of the customer or its parent indicating the need for the requested load retention rate. Whether the affidavit is provided by an executive of the customer or the parent must be consistent with whether it will be the customer or parent who will make the decision to leave NSPI's system in the absence of the load retention rate. Further the affidavit should include
 - An analysis of the market in which the customer operates
 - Identification of the factors other than electricity costs that are contributing to the economic hardship
 - The customer's plan to address the above factors
 - An estimate of the electricity price that could alleviate the economic hardship
 - An estimate of the probability that the customer will leave NSPI's system if the requested load retention rate is not granted
 - Such other information as reasonably requested by NSPI or the UARB.
- (11) The impact on NSPI's other customers of losing the customer load in question, shall be determined using NSPI's forecasting and planning models (as appropriate) to compare scenarios that include either the customer's move to an alternate supply or cessation of operations, as the case may be, with scenarios that assume the customer continues to be supplied by NSPI.
- (12) Where the impact on NSPI's other customers can be mitigated by offering the customer

LOAD RETENTION TARIFF

in question a load retention rate, NSPI and the customer shall determine an appropriate rate for the customer. This shall include the price (which may be formula-driven), and any other terms and conditions, including (where relevant) a suggested term and any appropriate renewal guidelines.

LOAD RETENTION TARIFF PRICING MECHANISM

AVAILABILITY:

1. This Load Retention Pricing Mechanism (Pricing Mechanism) is available to, Bowater Mersey Paper Company Ltd (Bowater) for energy other than presently served based on the Mersey Agreement.
2. The service voltage shall not be less than 138kV, line to line, at each delivery point. Service is provided at the supply side of the customer's transformation equipment. The customer must own the transformation facilities and no transformer ownership credit is applicable.
3. Customers served under this Pricing Mechanism must accept priority supply interruption, meaning that customers on this tariff are interrupted after GRLF tariff customers, and in advance of Interruptible Rider customers.
4. This Pricing Mechanism cannot be taken in conjunction with other Tariffs, except for the ability of Bowater to take energy under the Mersey Agreement.

RATE MECHANISM:

The intent of this rate is to create a mechanism whereby customers on the rate pay the variable incremental costs of service, plus a significant positive contribution to fixed costs, such that other customers are better off by retaining the customers rather than having the customers depart the system and make no contribution to fixed cost recovery.

LOAD RETENTION TARIFF PRICING MECHANISM

CHARGES:

Energy Charge

The Energy Charge shall be as follows:

Year (January 1 to December 31)	Variable Incremental Rate (cents per kWh)	Contribution to fixed costs (cents per kWh)	Energy charge (cents per kWh)
2012	5.624	0.4	6.024
2013	6.177	0.4	6.577
2014	6.386	0.4	6.786

RE-OPENER CLAUSE

The UARB reserves the right to adjust the above rates on a prospective basis if actual costs significantly vary from Load Retention Rate assumptions. Following any adjustment, the customer would be provided the opportunity to determine whether to remain on the rate.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) is applicable to the Tariff for the 2012 rate year only. For 2012, the rate applicable to the Extra Large Industrial Two Part Real Time Pricing Tariff (ELI 2P-RTP) approved by the UARB pursuant to the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge in 2012.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the ELI 2P-RTP Tariff for the 2012 rate year on account of fuel and purchased power costs incurred in 2010 and 2011, as approved by the UARB pursuant to the FAM Tariff, including the applicable 2012 portion of the 2010 costs of fuel and purchased power deferred for recovery by the UARB in its December 17, 2010 Order (P-887(2)) shall apply, in addition to the energy charge in 2012.

The ELI 2P-RTP portion of the FAM BA (in cents per kilowatt hour) for the 2013 rate year on account of fuel and purchased power costs incurred in 2011, as approved by the UARB pursuant to the FAM Tariff, including the applicable 2013 portion of the 2010 costs of fuel and purchased power deferred for recovery by the UARB in its December 17, 2010 Order (P-887(2)) shall apply, in addition to the energy charge in 2013.

No other FAM charges shall be applicable to this Tariff.

LOAD RETENTION TARIFF PRICING MECHANISM

SPECIAL CONDITIONS:

Major Scheduled Maintenance Periods

The customer will annually provide the Company with information on the timing and duration and magnitude of its anticipated periods of major scheduled maintenance. The customer will also provide the Company with three (3) weeks notice in advance of commencing each scheduled maintenance period, clearly indicating the date and time of the commencement and termination of the maintenance period.

Day Ahead Forecast

The customer shall supply NSPI, by 0800 hours each day, a 24 hour forecast for the following day of the customer's hourly requirements in MW.

Minimum Load Requirement:

The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a regular demand of 25 000 kVA.

Supply Interruption:

This Pricing Mechanism is interruptible for supply reasons. The customer will reduce its subscribed interruptible system load by the amount required by NSPI within ten (10) minutes of NSPI initiating a telephone call to send notice to the customer requiring such reduction. Following interruption, service may only be restored by the customer with the approval of the Company.

The customer will make available suitable contact telephone numbers of a person or persons who are able to reduce the required load within ten minutes. The customer must maintain a telephone number and telephone system in working order at all times and must have a designated staff person to answer the telephone at all times. The failure of the customer to receive a notice that has been initiated and sent by NSPI to the customer's telephone number, including failure of the customer to answer the telephone, shall not excuse the customer from its responsibilities under this rider

Supply Interruption calls will be made to all customers taking energy pursuant to this Pricing Mechanism on an equitable and transparent basis.

Customers are expected to comply with all calls for interruption. Failure to comply in whole or in part with a requirement to interrupt load will result in penalty charges. The penalty will be comprised of two parts, a Threshold Penalty and a Performance Penalty.

The Threshold Penalty charge will be equal to the cost of the applicable billing for energy taken under this tariff effective at that time for the consumption used in that billing month.

LOAD RETENTION TARIFF PRICING MECHANISM

The Performance Penalty which is based on the customer's performance during the interruption event is calculated as per the formula below:

$$\text{Performance Penalty} = (\$15/\text{kVA} \times A) + ((\$30/\text{kVA} \times B))$$

Where:

“A” is any residual customer demand (above that required by the interruption notice) remaining in the third interval directly following two complete 5-minute intervals after the interruption call is initiated and sent by NSPI.

“B” is the customer's average demand in excess of the compliance level based on 5-minute interval data during the entire interruption event excluding the interval used to determine “A”

The total penalty will not exceed two times the cost of the appropriate billing effective at that time for the consumption used in that billing month.

Should the customer fail to respond during subsequent calls within the same month, the same penalties will apply for each failure to interrupt.

Supply interruptions will be limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours per year.

Conversion of Interruptible Load to Firm

Should a customer under this rate desire to be served under any applicable firm service rate, a five (5) year advance written notice must be given to the company so as to ensure adequate capacity availability. Requests for a conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to Interruptible service in the future, the customer may convert to interruptible service following two (2) years service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

Order of Supply Interruption:

In the event of an interruption required in order to avoid shortfalls in electricity supply, rate classes will be called upon to provide capacity to NSPI in the following order:

1. Generation Replacement and Load Following (GR&LF) Rate;
2. Load Retention Tariff Pricing Mechanism;
3. Interruptible Rider to the Large Industrial Rate.

LOAD RETENTION TARIFF PRICING MECHANISM

Maintain System Integrity

The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a separate operating agreement.

In assessing issues that might unduly affect the integrity of the power supply system, the following would be considered: reliability, harmonic Voltage and current levels, Voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

Sole Supplier

NSPI reserves the right to be the sole supplier of all external power requirements (i.e. excluding self-generation) for customers taking service under this tariff.

Security for Payment of Account

The customer shall make weekly payments on account of its estimated monthly billings from NSPI. NSPI shall provide the customer with a reasonable estimated weekly billing for each week (Monday through Sunday, prorated for the first and last week, or such other weekly period as the customer and NSPI may agree) during the term. Prior to close of business each Thursday immediately following a billing week (or as otherwise subsequently agreed), the customer shall make a payment by wire transfer to NSPI's account equal to that prior week's estimated amount as provided by NSPI. If NSPI does not provide the applicable weekly estimate to the customer in advance of the Thursday payment requirement, the customer shall make payment in accordance with the immediately prior estimate. At the end of each month the customer shall, as applicable, make an additional payment or receive a credit towards its next payment in order to balance its account to actual prior month's usage.

Separate Service Agreement

The Company reserves the right to have a separate service agreement if, in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.

Power Factor Correction

Under normal operating conditions, an average power factor over the entire billing period, calculated for kWh consumed and lagging kVAR-h, as recorded, of not less than 90% lagging for the total customer load (under all rates) shall be maintained, or the following adjustment factors (Constant) will be applied to the Energy Charge in effect:

LOAD RETENTION TARIFF PRICING MECHANISM

Power Factor	Constant	Power Factor	Constant
90-100%	1.0000	65-70%	1.1255
80-90%	1.0230	60-65%	1.1785
75-80%	1.0500	55-60%	1.2455
70-75%	1.0835	50-55%	1.3335

Metering Costs

Metering will normally be at the low side of the transformer and, for billing purposes, meter readings will be increased by 1.75%. Should the customer's requirements make it necessary for the Company to provide primary metering, the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering. The costs of any special metering or communication systems required by the customer to take service under this tariff shall be paid for by the customer as a capital contribution.

OUTDOOR RECREATIONAL LIGHTING TARIFF

Rate Code 41

ENERGY CHARGE

16.056 cents per kilowatt hour for all metered kilowatt hours per month.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatthour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

UNMETERED SERVICE RATES

(A) STREET AND AREA LIGHTING**AVAILABILITY:**

These rates shall be applicable to the supply, operation and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in Cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

RATES**(1) INCANDESCENT**

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>				
001	300 and less	97	\$22.58	
002	Greater than 300	154	31.71	
b) <u>Operating Only</u>				
003	300 and Less	97	15.32	

UNMETERED SERVICE RATES

(2) MERCURY VAPOUR

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>				
100	100	43	\$15.43	
101	125	52	18.40	
102	175	69	19.28	
103	250	97	24.47	
104	400	154	33.55	
105	700	260	51.53	
106	1000	363	68.87	
107	250	212	40.45	Continuous Operation
b) <u>Operating and Maintenance Only</u>				
201	125	52	\$15.28	
202	175	69	16.19	
203	250	97	20.63	
204	400	154	29.63	
205	700	260	46.38	
206	1000	363	62.65	
c) <u>Operating Only</u>				
301	125	52	\$8.20	
302	175	69	10.88	
303	250	97	15.32	
304	400	154	24.32	
305	700	260	41.07	
306	1000	363	57.34	

UNMETERED SERVICE RATES

(3) FLUORESCENT

Rate Code	Bulb Length	Number of Bulbs/Unit	kWh/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>					
110	24	2	30	\$17.89	
111	48	2	85	26.83	
112	72	2	116	32.23	
113	72	4	222	50.13	
114	96	1	47	21.11	
115	72	1	60	22.77	
116	48	4	166	40.24	
b) <u>Operating and Maintenance Only</u>					
213	72	4	222	\$45.66	
214	96	1	47	18.02	
215	72	1	60	20.09	
216	48	4	166	36.85	
217	48	1	49	18.33	
218	48	2	85	24.04	
c) <u>Operating Only</u>					
330	35	4	47	7.41	

(4) FLUORESCENT CROSSWALKa) Continuous Burning - Operating Only

117	72	4	486	\$59.60	
118	24	2	66	8.08	
119	48	4	364	44.65	
120	96	2	254	31.16	
150	96	4	613	75.18	

UNMETERED SERVICE RATES

(4) FLUORESCENT CROSSWALK (cont.)b) Photocell Operation - Operating Only

310	24	2	30	\$4.75
311	48	4	166	26.24
312	72	2	116	18.34
313	72	4	222	35.05
314	96	1	47	7.41
315	72	1	60	9.48
350	96	4	280	44.24

(5) LOW PRESSURE SODIUM

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
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a) Operating, Maintenance and Capital (Full Charge)

130	135	60	\$31.42	
131	180	80	37.28	
132	90	45	29.04	

b) Operating and Maintenance Only

231	180	80	28.56	
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c) Operating Only

331	180	80	12.64	
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(6) HIGH PRESSURE SODIUMa) Operating, Maintenance and Capital (Full Charge)

121	250	100	\$24.45	
122	400	150	32.46	
123	70	32	13.49	
124	100	45	15.58	
125	150	65	18.93	
126	100	99	25.90	Continuous Operation

UNMETERED SERVICE RATES

(6) HIGH PRESSURE SODIUM (cont'd)

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
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b) Operating and Maintenance Only

221	250	100	\$21.11	
222	70	32	10.35	
223	100	45	12.41	
224	150	65	15.58	

c) Operating Only

321	250	100	\$15.80	
322	70	32	5.04	
323	100	45	7.10	
324	150	65	10.27	
326	400	150	23.69	
327	500	183	28.92	
328	1000	363	57.35	
329	1500	500	78.98	

(7) METALLIC ADDITIVEa) Operating, Maintenance and Capital (Full Charge)

140	400	150	\$36.14	
141	1000	360	75.39	
142	250	100	32.43	
143	150	67	27.20	
144	100	50	24.53	

b) Operating Only

341	1000	360	\$56.87	
342	400	150	23.69	
343	250	100	15.80	
344	175	75	11.85	
345	150	67	10.57	
346	100	50	7.90	

UNMETERED SERVICE RATES**(8) LIGHT EMITTING DIODE (LED) LESS THAN 30 WATTS FOR TRAFFIC CONTROL SIGNALS ONLY**

Rate Code	\$/Mo.	Other
530	\$0.39	Non – Continuous
531	\$0.65	Continuous

(9) LIGHT EMITTING DIODE (LED) – Operating Only

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
532	44	15	\$2.37	
533	66	22	3.48	
534	88	29	4.58	
535	92	31	4.90	
536	105	35	5.53	
537	170	57	9.00	
539	110	37	5.84	
540	65	22	3.48	
541	55	18	2.84	
542	83	28	4.42	
543	48	16	2.53	
544	72	24	3.79	

(10) INTERIM LIGHT EMITTING DIODE (LED) – Operating & Capital Only¹

Rate Code	Watts	kWh/Mo.	\$/Mo.	Other
615	44	15	\$12.37	
616	55	18	12.84	
617	74	25	13.95	
618	87	29	14.58	
619	65	22	13.48	
620	88	29	14.58	
621	110	37	15.84	
622	173	58	19.16	

¹ While fixture maintenance costs associated with LED streetlights may occur, this component is currently not reflected in the rates.

UNMETERED SERVICE RATES

(B) MISCELLANEOUS LIGHTING**DEMAND CHARGE**

\$12.246 per month per kilowatt of connected load.

ENERGY CHARGE

14.005 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

9.298 cents per kilowatt hour for all additional kilowatt hours.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be \$18.22 per month if such unmetered service is billed separately from any metered account.

CAPITAL CHARGE: (if applicable)

Depreciation based on a 25 year life, and interest at the Company's long term rate shall be used to determine the monthly capital charge.

MAINTENANCE CHARGE: (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

AVAILABILITY:

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

UNMETERED SERVICE RATES

(C) MISCELLANEOUS SMALL LOADS**DEMAND CHARGE**

\$12.246 per month per kilowatt of connected load.

ENERGY CHARGE

14.005 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

9.298 cents per kilowatt hour for all additional kilowatt hours.

The flat rate calculation (using a 30 day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kWh per month and will be rounded to hundredths of a cent in its application.

DSM COST RECOVERY RIDER

The Demand Side Management Cost Recovery Charge (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the Demand Side Management Cost Recovery Rider, shall apply, in addition to the energy charge.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall be \$18.22 per month if such unmetered service is billed separately from any metered account.

AVAILABILITY:

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.

1 **Requirement:**

2

3 **Proposed miscellaneous charges.**

4

5 **Submission:**

6

7 Please refer to Partially Confidential Attachments 1, 2 and 3.

Rate Case - Above-the-Line General Percentage Increase

Overhead Percentages

Fringe - Union
 Administrative Overhead
 Vehicle Overhead

Labor Rates

CSFR regular rate
 PLT Senior
 PLT Junior
 Wiring Inspector
 Meter Data Engineer
 Meter Data Technologist
 Three Phase Meter Person

Labor Costs

3 Phase - Hours to Perform
 Single Phase - Hours to Perform

Other Costs

3 Phase Material Costs
 Single Phase Materials Costs
 AMR Meter Cost - average cost
 Non AMR Meter - average cost

Times and Volumes

Average Connection Time (hrs)
 Minimum Call out Time (hrs)

	2013	2014
	11.5%	5.37%
Overhead Percentages		
Fringe - Union		
Administrative Overhead	77.19%	77.19%
Vehicle Overhead	50.67%	50.67%
Labor Rates		
CSFR regular rate	\$ 26.97	\$ 27.73
PLT Senior	\$ 37.11	\$ 38.15
PLT Junior	\$ 35.34	\$ 36.33
Wiring Inspector	\$ 36.30	\$ 37.32
Meter Data Engineer		
Meter Data Technologist		
Three Phase Meter Person	\$ 36.45	\$ 37.47
Labor Costs		
3 Phase - Hours to Perform	16.00	16.00
Single Phase - Hours to Perform	8.00	8.00
Other Costs		
3 Phase Material Costs	\$ 3,180.00	\$ 3,180.00
Single Phase Materials Costs	\$ 1,377.00	\$ 1,377.00
AMR Meter Cost - average cost	\$ 520.00	\$ 520.00
Non AMR Meter - average cost	\$ 220.00	\$ 220.00
Times and Volumes		
Average Connection Time (hrs)	0.625	0.625
Minimum Call out Time (hrs)	4.000	4.000

Regulation 7.1 Schedule of Charges - Proposed Rates for 2013

Regulation Section	Description	Current Rate (2012)	Proposed Rate (rounded)	Assumptions Supporting Proposed Rates																												
7.1 (a)	Connection/reconnection during normal working hours	\$ 25.00	\$ 28.00	<p>Average connection time (hrs) 0.625 includes activity, travel, training, etc. CSFR regular rate (\$/hr) \$ 26.97 CSFR = Customer Service Field Rep 2012 rate plus increase by 2.8% Labour cost \$ 16.86 Fringe \$ 3.03 18.0% Administrative Overhead \$ 15.36 77% applied to labour rate including fringe Vehicle overhead \$ 10.08 51% applied to labour rate including fringe Recommended charge \$ 45.33</p>																												
7.1 (b&c)	Connection/reconnection after normal working hours	Standard Charge \$ 25.00 plus \$ 67.00	Standard Charge \$ 28.00 plus \$ 75.00	<p>Call-out labour cost \$ 144.91 PLT labour - Collective agreement dictates minimum 4 hour call-out Proportionate amount (A) \$ 36.23 25% of after hours work are call-outs (mgmt estimate) Work continuation labour cost \$ 33.72 CSFR labour - Overtime based on double time Proportionate amount (B) \$ 25.29 75% of after hours work are work continuation (mgmt estimate) Total Labour cost (A+B) \$ 61.52 Fringe \$ 11.07 18.0% Administrative Overhead \$ 28.02 38.6% O/H rates are reduced by 50% for O/T labour costs Vehicle overhead \$ 18.39 25.3% O/H rates are reduced by 50% for O/T labour costs Total cost \$ 118.99 less: Standard charge -\$ 28.00 Recommended incremental charge \$ 90.99</p>																												
7.1 (d)	Connection/reconnection to any premises serviced by temporary service	\$ 25.00 Standard charge plus all costs incurred by the Company	\$ 28.00 Standard charge plus all costs incurred by the Company	See 7.1 (a)																												
7.1 (e)	Disconnection-Seasonal Electric Service	\$ 26.00	\$ 29.00	Proposed rate is based on 2012 rate plus the general rate increase applicable to above the line customers																												
7.1 (f)	Returned Cheque Charge	\$ 21.00	\$ 23.00	Proposed rate is based on 2012 rate plus the general rate increase applicable to above the line customers																												
7.1 (i)	Dispute Test Fee re satisfactory meter	\$ 34.00	\$ 38.00	Proposed rate is based on 2012 rate plus the general rate increase applicable to above the line customers																												
7.1 (j)	Standard Contribution for three-phase 15 kW and under	\$ 1,098.00	\$ 1,224.00	<p>The contribution is a charge to a customer for a 3 phase install with a 15 kW or less demand only. If it is a 3 phase & over 15 kW, there is no contribution, as the regular usage charge will offset the initial costs.</p> <p>Costing methodology: The contribution charge will be NSPI's cost differential between a 3 phase install and a single phase install.</p> <p>Cost analysis:</p> <table border="1"> <thead> <tr> <th></th> <th>3 Phase</th> <th>Single Phase</th> <th>Incremental Cost</th> </tr> </thead> <tbody> <tr> <td>Labour</td> <td>\$ 583</td> <td>\$ 292</td> <td>\$ 292</td> </tr> <tr> <td>Fringe</td> <td>18% 105</td> <td>52</td> <td>52</td> </tr> <tr> <td>Administrative O/H</td> <td>77% 531</td> <td>266</td> <td>266</td> </tr> <tr> <td>Vehicle O/H</td> <td>51% 349</td> <td>174</td> <td>174</td> </tr> <tr> <td>Materials</td> <td>3,180</td> <td>1,377</td> <td>1,803</td> </tr> <tr> <td>Total</td> <td>\$ 4,748</td> <td>\$ 2,161</td> <td>\$ 2,587</td> </tr> </tbody> </table> <p style="text-align: right;">Contribution charge \$ 2,587</p>		3 Phase	Single Phase	Incremental Cost	Labour	\$ 583	\$ 292	\$ 292	Fringe	18% 105	52	52	Administrative O/H	77% 531	266	266	Vehicle O/H	51% 349	174	174	Materials	3,180	1,377	1,803	Total	\$ 4,748	\$ 2,161	\$ 2,587
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Regulation 7.2 Schedule of Wiring Inspection Fees - Proposed Rates for 2013

Regulation Section	Description	Current Rate	Proposed Rate (rounded)	Assumptions supporting Proposed Rates																																																																																										
7.2.7 d)	Plans examination	\$ 102.00 0-1000 amps	\$ 114.00 0-1000 amps	Based on proposed hourly rate inspections 7.2 (g) - 2 hours = \$ 123.00																																																																																										
7.2	Inspection Fee Schedule																																																																																													
	Installed Value of Electrical Installation			<table border="1"> <thead> <tr> <th>Installed Value of Electrical Installation</th> <th>Inspection Visits</th> <th>Time per Inspection*</th> <th>Labour Cost</th> <th>Overheads</th> <th>Proposed Charge</th> </tr> </thead> <tbody> <tr><td>\$0.00 to \$2,000</td><td>1</td><td>0.88</td><td>\$ 37.79</td><td>\$ 48.32</td><td>\$ 86.12</td></tr> <tr><td>\$2,001 to \$4,000</td><td>2</td><td>0.88</td><td>\$ 75.59</td><td>\$ 96.65</td><td>\$ 172.23</td></tr> <tr><td>\$4,001 to \$6,000</td><td>2</td><td>1.47</td><td>\$ 125.98</td><td>\$ 161.08</td><td>\$ 287.05</td></tr> <tr><td>\$6,001 to \$8,000</td><td>2</td><td>1.76</td><td>\$ 151.17</td><td>\$ 193.29</td><td>\$ 344.46</td></tr> <tr><td>\$8,001 to \$10,000</td><td>2</td><td>2.06</td><td>\$ 176.37</td><td>\$ 225.51</td><td>\$ 401.87</td></tr> <tr><td>\$10,001 to \$15,000</td><td>3</td><td>2.35</td><td>\$ 302.35</td><td>\$ 386.58</td><td>\$ 688.93</td></tr> <tr><td>\$15,001 to \$25,000</td><td>3</td><td>3.24</td><td>\$ 415.73</td><td>\$ 531.55</td><td>\$ 947.27</td></tr> <tr><td>\$25,001 to \$50,000</td><td>3</td><td>4.12</td><td>\$ 529.11</td><td>\$ 676.52</td><td>\$ 1,205.62</td></tr> <tr><td>\$50,001 to \$100,000</td><td>3</td><td>5.00</td><td>\$ 642.49</td><td>\$ 821.48</td><td>\$ 1,463.97</td></tr> <tr><td>\$100,001 to \$300,000</td><td>4</td><td>5.88</td><td>\$ 1,007.82</td><td>\$ 1,288.60</td><td>\$ 2,296.42</td></tr> <tr><td>\$300,001 to \$500,000</td><td>5</td><td>5.88</td><td>\$ 1,259.78</td><td>\$ 1,610.75</td><td>\$ 2,870.53</td></tr> <tr><td>\$500,001 to \$750,000</td><td>6</td><td>5.88</td><td>\$ 1,511.73</td><td>\$ 1,932.90</td><td>\$ 3,444.64</td></tr> <tr><td>\$750,001 to \$1,000,000</td><td>8</td><td>5.88</td><td>\$ 2,015.64</td><td>\$ 2,577.20</td><td>\$ 4,592.85</td></tr> <tr><td>\$1,000,000</td><td>10</td><td>5.88</td><td>\$ 2,519.56</td><td>\$ 3,221.50</td><td>\$ 5,741.06</td></tr> </tbody> </table> <p>plus 0.15% of cost in excess of \$1,000,000</p> <p>plus 0.15% of cost in excess of \$1,000,000</p> <p>Wiring Inspector Hourly Rate including fringe \$ 42.83</p> <p>Overhead rates: Administrative O/H 77%, Vehicle O/H 51%, Fringe 18.0%</p> <p>* includes travel time, training etc.</p>	Installed Value of Electrical Installation	Inspection Visits	Time per Inspection*	Labour Cost	Overheads	Proposed Charge	\$0.00 to \$2,000	1	0.88	\$ 37.79	\$ 48.32	\$ 86.12	\$2,001 to \$4,000	2	0.88	\$ 75.59	\$ 96.65	\$ 172.23	\$4,001 to \$6,000	2	1.47	\$ 125.98	\$ 161.08	\$ 287.05	\$6,001 to \$8,000	2	1.76	\$ 151.17	\$ 193.29	\$ 344.46	\$8,001 to \$10,000	2	2.06	\$ 176.37	\$ 225.51	\$ 401.87	\$10,001 to \$15,000	3	2.35	\$ 302.35	\$ 386.58	\$ 688.93	\$15,001 to \$25,000	3	3.24	\$ 415.73	\$ 531.55	\$ 947.27	\$25,001 to \$50,000	3	4.12	\$ 529.11	\$ 676.52	\$ 1,205.62	\$50,001 to \$100,000	3	5.00	\$ 642.49	\$ 821.48	\$ 1,463.97	\$100,001 to \$300,000	4	5.88	\$ 1,007.82	\$ 1,288.60	\$ 2,296.42	\$300,001 to \$500,000	5	5.88	\$ 1,259.78	\$ 1,610.75	\$ 2,870.53	\$500,001 to \$750,000	6	5.88	\$ 1,511.73	\$ 1,932.90	\$ 3,444.64	\$750,001 to \$1,000,000	8	5.88	\$ 2,015.64	\$ 2,577.20	\$ 4,592.85	\$1,000,000	10	5.88	\$ 2,519.56	\$ 3,221.50	\$ 5,741.06
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7.2	New installations: minimum inspection fees			Based on Fee schedule and assumptions noted above																																																																																										
	Residential - all installations	\$123.00	\$137.00	Based on Fee schedule for installed value of \$2,001 - \$4,000																																																																																										
	Commercial/Industrial institutions:																																																																																													
	Up to 100 AMPS	\$123.00	\$137.00	Based on Fee schedule for installed value of \$2,001 - \$4,000																																																																																										
	Over 100 to 400 AMPS	\$294.00	\$328.00	Based on Fee schedule for installed value of \$8,001 - \$10,000																																																																																										
	Over 400 to 800 AMPS	\$411.00	\$458.00	Based on Fee schedule for installed value of \$10,001 - \$15,000																																																																																										
	Over 800 to 1000 AMPS	\$522.00	\$582.00	Based on Fee schedule for installed value of \$15,001 - \$25,000																																																																																										
	Over 1000 AMPS	\$755.00	\$842.00	Based on Fee schedule for installed value of \$25,001 - \$50,000																																																																																										
7.2 g)	Hourly Rate inspections			<p>Key Assumptions for this section:</p> <p>Wiring inspector rate plus fringe \$42.83</p> <p>Regular Labour A/O \$33.06 77.2%</p> <p>Overtime A/O \$21.70 38.6%</p> <p>Vehicle A/O \$21.70 50.7%</p> <p>Overtime vehicle A/O 25.3%</p> <p>Total rate (regular hours) including A/O \$97.60</p> <p>Labour Efficiency (travel, training, etc.) 85%</p> <p>Effective hourly rate \$114.82</p> <p>Normal Working Hours:</p> <p>i) For the first hour or fraction thereof \$ 60.00 \$ 67.00 For the first hour or fraction thereof:</p> <p>ii) For each additional half-hour or fraction thereof \$ 25.00 \$ 28.00 Hourly rate charge \$114.82</p> <p>For each additional half-hour or fraction thereof: _____</p> <p>Charge rate (50% of hourly rate above) \$57.41</p> <p>Outside Normal Working Hours</p> <p>Extension of a regular working day (before or after)</p> <p>i) For the first hour or fraction thereof: \$ 81.00 \$ 90.00 Extension of a regular working day (before or after) Labour efficiency not applied</p> <p>ii) For each additional half-hour or fraction thereof: \$ 35.00 \$ 39.00 For the first hour or fraction thereof: _____ as covered under normal work day</p> <p>Labour (double time) \$85.66</p> <p>A/O \$33.06 38.6%</p> <p>Vehicle A/O \$21.70 25.3%</p> <p>Hourly rate charge \$140.43</p> <p>For each additional half-hour or fraction thereof:</p> <p>Labour (1/2 hour) \$42.83</p> <p>Overheads 27.38</p> <p>Charge rate \$70.22</p> <p>Weekends and Statutory Holidays</p> <p>Scheduled inspections on weekends (Saturday, Sunday and statutory holidays):</p> <p>i) Minimum Fee: \$ 134.00 \$ 149.00 Minimum call-out is 4 hours based on provisions of the Collective Agreement</p> <p>ii) For each additional half-hour above 4 hours \$ 48.00 \$ 54.00 A/O \$132.25 77.2%</p> <p>Vehicle A/O \$86.81 50.7%</p> <p>Hourly rate charge \$390.39</p> <p>For each additional half-hour above 4 hours</p> <p>Labour (1/2 hour) \$42.83</p> <p>Overheads 27.38</p> <p>Charge rate \$70.22</p>																																																																																										

Regulation 7.3 Schedule of Load Research, Monitoring, Reporting and Analytical Charges - Proposed Rates for 2013

Regulation Section	Description	Current Rate	Proposed Rate (rounded)	Assumptions supporting Proposed Rates
7.3 Section 1.0	Schedule of load research charges One rate for all equipment types Bi-monthly Monthly			Subsection 1.0 Recovery of Capital Cost of Meter Equipment The capital costs of metering equipment to be recovered will be the incremental cost of the AMR meter installed compared to an equivalent non-AMR meter
7.3 Section 2.0	Recovery of Installation Charges Single Phase Service, Self-Contained Single Phase Service, Transformer Rated Three Phase Service	\$ 39.00 \$ 106.00	\$ 43.00 \$ 118.00	Subsection 2.0 Recovery of Installation charges Single Phase-Self Contained Labour ██████████ CSFR for 0.5 hours Fringe ██████████ 18.0% Administrative Overhead ██████████ 77% Vehicle Overhead ██████████ 51% Sub-total ██████████ Mark up (internal costs) \$ 9.07 25% based on 7.3 b) and c) Charge for service ██████████ Three Phase installation charge: Labour ██████████ Three phase meter person for 1 hour Fringe ██████████ 18.0% Administrative Overhead ██████████ 77% Vehicle Overhead ██████████ 51% Sub-total ██████████ Mark up ██████████ 25% based on 7.3 b) and c) Charge for service ██████████ Note: Determined no longer necessary to distinguish between single phase self-contained and single phase transformer rated When organized and paid for by NSPI, recovery of telephone line installation charges will be at cost.
3.0	Recovery of Operational Charges Toll Free Phone Line Operation	\$ 186.00	\$ 188.00	Subsection (new) 3.0 Recovery of Operational Charges Average Weighted Call Time 2 minutes Long Distance Charges \$0.02 per minute Cost of Capital (WACC) 7.76% Call attempts Per Year 365 Long Distance Charges \$188.14
4.0	Load Research Setup	\$ 42.00	\$ 47.00	Subsection 3.0 Load research set-up Labour ██████████ Meter Data Technologist (.75 hrs), Meter Engineer (.25 hrs) Fringe ██████████ 18.0% Non-union Administrative Overhead ██████████ 77% Sub-total ██████████ Mark up ██████████ 25% based on 7.3 b) and c) Charge for service ██████████
6.0	Specialized Analysis Hourly rate	\$ 73.00	\$ 78.00	Subsection 5.0 Specialized Analysis Labour ██████████ Meter Data Technologist (1 hr) - estimated labour rate Fringe ██████████ 18.0% Non-union Administrative Overhead ██████████ 77% Sub-total ██████████ Mark up ██████████ 25% based on 7.3 b) and c) Charge for service ██████████ per hour

Regulation 7.1 Schedule of Charges - Proposed Rates for 2014

Regulation Section	Description	Current Rate (2013)	Proposed Rate (rounded)	Assumptions Supporting Proposed Rates																												
7.1 (a)	Connection/reconnection during normal working hours	\$ 28.00	\$ 30.00	<p>Average connection time (hrs) 0.625 includes activity, travel, training, etc.</p> <p>CSFR regular rate (\$/hr) \$ 27.73 CSFR = Customer Service Field Rep estimated 2013 rate plus increase by 2.8%</p> <p>Labour cost \$ 17.33</p> <p>Fringe \$ 3.12 18.0%</p> <p>Administrative Overhead \$ 15.78 77% applied to labour rate including fringe</p> <p>Vehicle overhead \$ 10.36 51% applied to labour rate including fringe</p> <p>Recommended charge \$ 46.59</p>																												
7.1 (b&c)	Connection/reconnection after normal working hours	Standard Charge \$ 28.00 plus \$ 75.00	Standard Charge \$ 30.00 plus \$ 79.00	<p>Call-out labour cost \$ 148.96 PLT labour - Collective agreement dictates minimum 4 hour call-out</p> <p>Proportionate amount (A) \$ 37.24 25% of after hours work are call-outs (mgmt estimate)</p> <p>Work continuation labour cost \$ 34.66 CSFR labour - Overtime based on double time</p> <p>Proportionate amount (B) \$ 25.99 75% of after hours work are work continuation (mgmt estimate)</p> <p>Total Labour cost (A+B) \$ 63.23</p> <p>Fringe \$ 11.38 18.0%</p> <p>Administrative Overhead \$ 28.80 38.6% O/H rates are reduced by 50% for O/T labour costs</p> <p>Vehicle overhead \$ 18.90 25.3% O/H rates are reduced by 50% for O/T labour costs</p> <p>Total cost \$ 122.31</p> <p>less: Standard charge -\$ 30.00</p> <p>Recommended incremental charge \$ 92.31</p>																												
7.1 (d)	Connection/reconnection to any premises serviced by temporary service	\$ 28.00 Standard charge plus all costs incurred by the Company	\$ 30.00 Standard charge plus all costs incurred by the Company	See 7.1 (a)																												
7.1 (e)	Disconnection-Seasonal Electric Service	\$ 29.00	\$ 31.00	Proposed rate is based on estimated 2013 rate plus the general rate increase applicable to above the line customers																												
7.1 (f)	Returned Cheque Charge	\$ 23.00	\$ 24.00	Proposed rate is based on estimated 2013 rate plus the general rate increase applicable to above the line customers																												
7.1 (i)	Dispute Test Fee re satisfactory meter	\$ 38.00	\$ 40.00	Proposed rate is based on estimated 2013 rate plus the general rate increase applicable to above the line customers																												
7.1 (j)	Standard Contribution for three-phase 15 kW and under	\$ 1,224.00	\$ 1,290.00	<p>The contribution is a charge to a customer for a 3 phase install with a 15 kW or less demand only. If it is a 3 phase & over 15 kW, there is no contribution, as the regular usage charge will offset the initial costs.</p> <p>Costing methodology: The contribution charge will be NSPI's cost differential between a 3 phase install and a single phase install.</p> <p>Cost analysis:</p> <table border="1"> <thead> <tr> <th></th> <th>3 Phase</th> <th>Single Phase</th> <th>Incremental Cost</th> </tr> </thead> <tbody> <tr> <td>Labour</td> <td>\$ 600</td> <td>\$ 300</td> <td>\$ 300</td> </tr> <tr> <td>Fringe</td> <td>18% 108</td> <td>54</td> <td>54</td> </tr> <tr> <td>Administrative O/H</td> <td>77% 546</td> <td>273</td> <td>273</td> </tr> <tr> <td>Vehicle O/H</td> <td>51% 358</td> <td>179</td> <td>179</td> </tr> <tr> <td>Materials</td> <td>3,180</td> <td>1377</td> <td>1,803</td> </tr> <tr> <td>Total</td> <td>\$ 4,792</td> <td>\$ 2,183</td> <td>\$ 2,609</td> </tr> </tbody> </table> <p style="text-align: right;">Contribution charge \$ 2,609</p>		3 Phase	Single Phase	Incremental Cost	Labour	\$ 600	\$ 300	\$ 300	Fringe	18% 108	54	54	Administrative O/H	77% 546	273	273	Vehicle O/H	51% 358	179	179	Materials	3,180	1377	1,803	Total	\$ 4,792	\$ 2,183	\$ 2,609
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Regulation 7.2 Schedule of Wiring Inspection Fees - Proposed Rates for 2014

Regulation Section	Description	Current Rate	Proposed Rate (rounded)	Assumptions supporting Proposed Rates																																																																																										
7.2.7 d)	Plans examination	\$ 114.00 0-1000 amps	\$ 120.00 0-1000 amps	Based on proposed hourly rate inspections 7.2 (g) - 2 hours = \$ 131.00																																																																																										
7.2	Inspection Fee Schedule																																																																																													
	Installed Value of Electrical Installation			<table border="1"> <thead> <tr> <th>Installed Value of Electrical Installation</th> <th>Inspection Visits</th> <th>Time per Inspection*</th> <th>Labour Cost</th> <th>Overheads</th> <th>Proposed Charge</th> </tr> </thead> <tbody> <tr><td>\$0.000 to \$2,000</td><td>1</td><td>0.88</td><td>\$ 38.85</td><td>\$ 49.68</td><td>\$ 88.53</td></tr> <tr><td>\$2,001 to \$4,000</td><td>2</td><td>0.88</td><td>\$ 77.71</td><td>\$ 99.35</td><td>\$ 177.06</td></tr> <tr><td>\$4,001 to \$6,000</td><td>2</td><td>1.47</td><td>\$ 129.51</td><td>\$ 165.59</td><td>\$ 295.10</td></tr> <tr><td>\$6,001 to \$8,000</td><td>2</td><td>1.76</td><td>\$ 155.41</td><td>\$ 198.71</td><td>\$ 354.12</td></tr> <tr><td>\$8,001 to \$10,000</td><td>2</td><td>2.06</td><td>\$ 181.31</td><td>\$ 231.83</td><td>\$ 413.14</td></tr> <tr><td>\$10,001 to \$15,000</td><td>3</td><td>2.35</td><td>\$ 310.82</td><td>\$ 397.42</td><td>\$ 708.24</td></tr> <tr><td>\$15,001 to \$25,000</td><td>3</td><td>3.24</td><td>\$ 427.38</td><td>\$ 546.45</td><td>\$ 973.83</td></tr> <tr><td>\$25,001 to \$50,000</td><td>3</td><td>4.12</td><td>\$ 543.94</td><td>\$ 695.48</td><td>\$ 1,239.42</td></tr> <tr><td>\$50,001 to \$100,000</td><td>3</td><td>5.00</td><td>\$ 660.50</td><td>\$ 844.52</td><td>\$ 1,505.02</td></tr> <tr><td>\$100,001 to \$300,000</td><td>4</td><td>5.88</td><td>\$ 1,036.08</td><td>\$ 1,324.73</td><td>\$ 2,360.81</td></tr> <tr><td>\$300,001 to \$500,000</td><td>5</td><td>5.88</td><td>\$ 1,295.10</td><td>\$ 1,655.91</td><td>\$ 2,951.01</td></tr> <tr><td>\$500,001 to \$750,000</td><td>6</td><td>5.88</td><td>\$ 1,554.12</td><td>\$ 1,987.10</td><td>\$ 3,541.21</td></tr> <tr><td>\$750,001 to \$1,000,000</td><td>8</td><td>5.88</td><td>\$ 2,072.16</td><td>\$ 2,649.46</td><td>\$ 4,721.62</td></tr> <tr><td>\$1,000,000</td><td>10</td><td>5.88</td><td>\$ 2,590.20</td><td>\$ 3,311.83</td><td>\$ 5,902.02</td></tr> </tbody> </table> <p>plus 0.15% of cost in excess of \$1,000,000</p> <p>plus 0.15% of cost in excess of \$1,000,000</p> <p>Wiring Inspector Hourly Rate rate including fringe \$ 44.03</p> <p>Overhead rates: Administrative OH 77%, Vehicle OH 51%, Fringe 18.0%</p> <p>* includes travel time, training etc.</p>	Installed Value of Electrical Installation	Inspection Visits	Time per Inspection*	Labour Cost	Overheads	Proposed Charge	\$0.000 to \$2,000	1	0.88	\$ 38.85	\$ 49.68	\$ 88.53	\$2,001 to \$4,000	2	0.88	\$ 77.71	\$ 99.35	\$ 177.06	\$4,001 to \$6,000	2	1.47	\$ 129.51	\$ 165.59	\$ 295.10	\$6,001 to \$8,000	2	1.76	\$ 155.41	\$ 198.71	\$ 354.12	\$8,001 to \$10,000	2	2.06	\$ 181.31	\$ 231.83	\$ 413.14	\$10,001 to \$15,000	3	2.35	\$ 310.82	\$ 397.42	\$ 708.24	\$15,001 to \$25,000	3	3.24	\$ 427.38	\$ 546.45	\$ 973.83	\$25,001 to \$50,000	3	4.12	\$ 543.94	\$ 695.48	\$ 1,239.42	\$50,001 to \$100,000	3	5.00	\$ 660.50	\$ 844.52	\$ 1,505.02	\$100,001 to \$300,000	4	5.88	\$ 1,036.08	\$ 1,324.73	\$ 2,360.81	\$300,001 to \$500,000	5	5.88	\$ 1,295.10	\$ 1,655.91	\$ 2,951.01	\$500,001 to \$750,000	6	5.88	\$ 1,554.12	\$ 1,987.10	\$ 3,541.21	\$750,001 to \$1,000,000	8	5.88	\$ 2,072.16	\$ 2,649.46	\$ 4,721.62	\$1,000,000	10	5.88	\$ 2,590.20	\$ 3,311.83	\$ 5,902.02
Installed Value of Electrical Installation	Inspection Visits	Time per Inspection*	Labour Cost	Overheads	Proposed Charge																																																																																									
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\$1,000,000	10	5.88	\$ 2,590.20	\$ 3,311.83	\$ 5,902.02																																																																																									
7.2	New installations: minimum inspection fees			Based on Fee schedule and assumptions noted above																																																																																										
	Residential - all installations	\$137.00	\$144.00	Based on Fee schedule for installed value of \$2,001 - \$4,000																																																																																										
	Commercial/Industrial/institutional:																																																																																													
	Up to 100 AMPS	\$137.00	\$144.00	Based on Fee schedule for installed value of \$2,001 - \$4,000																																																																																										
	Over 100 to 400 AMPS	\$328.00	\$346.00	Based on Fee schedule for installed value of \$8,001 - \$10,000																																																																																										
	Over 400 to 800 AMPS	\$458.00	\$483.00	Based on Fee schedule for installed value of \$10,001 - \$15,000																																																																																										
	Over 800 to 1000 AMPS	\$552.00	\$613.00	Based on Fee schedule for installed value of \$15,001 - \$25,000																																																																																										
	Over 1000 AMPS	\$842.00	\$887.00	Based on Fee schedule for installed value of \$25,001 - \$50,000																																																																																										
7.2 g)	Hourly Rate inspections			<p>Key Assumptions for this section:</p> <p>Wiring inspector rate plus fringe \$44.03</p> <p>Regular Labour A/O \$33.99 77.2%</p> <p>Overtime A/O \$22.31 38.6%</p> <p>Vehicle A/O \$22.31 50.7%</p> <p>Overtime vehicle A/O 25.3%</p> <p>Total rate (regular hours) including A/O \$100.33</p> <p>Labour Efficiency (travel, training, etc.) 85%</p> <p>Effective hourly rate \$118.04</p> <p>Normal Working Hours:</p> <p>i) For the first hour or fraction thereof \$ 67.00 \$ 71.00</p> <p>For each additional half-hour or fraction thereof \$ 28.00 \$ 30.00</p> <p>Hourly rate charge <u>\$118.04</u></p> <p>For each additional half-hour or fraction thereof:</p> <p>Charge rate (50% of hourly rate above) \$59.02</p> <p>Outside Normal Working Hours</p> <p>Extension of a regular working day (before or after)</p> <p>For the first hour or fraction thereof: \$ 90.00 \$ 95.00</p> <p>For each additional half-hour or fraction thereof: \$ 39.00 \$ 41.00</p> <p>Labour efficiency not applied as covered under normal work day</p> <p>Labour (double time) \$88.07</p> <p>A/O \$33.99 38.6%</p> <p>Vehicle A/O \$22.31 25.3%</p> <p>Hourly rate charge <u>\$144.37</u></p> <p>For each additional half-hour or fraction thereof:</p> <p>Labour (1/2 hour) \$44.03</p> <p>Overheads 28.15</p> <p>Charge rate <u>\$72.18</u></p> <p>Weekends and Statutory Holidays</p> <p>Scheduled inspections on weekends (Saturday, Sunday and statutory holidays):</p> <p>Labour efficiency not applied as covered under normal work day</p> <p>Minimum Fee:</p> <p>i) Labour \$176.13</p> <p>Minimum call-out is 4 hours based on provisions of the Collective Agreement</p> <p>ii) A/O \$135.96 77.2%</p> <p>Vehicle A/O \$89.25 50.7%</p> <p>Hourly rate charge <u>\$401.34</u></p> <p>For each additional half-hour above 4 hours</p> <p>Labour (1/2 hour) \$44.03</p> <p>Overheads 28.15</p> <p>Charge rate <u>\$72.18</u></p>																																																																																										

Regulation 7.3 Schedule of Load Research, Monitoring, Reporting and Analytical Charges - Proposed Rates for 2014

Regulation Section	Description	Current Rate	Proposed Rate (rounded)	Assumptions supporting Proposed Rates
7.3 Section 1.0	Schedule of load research charges One rate for all equipment types Bi-monthly Monthly			Subsection 1.0 Recovery of Capital Cost of Meter Equipment The capital costs of metering equipment to be recovered will be the incremental cost of the AMR meter installed compared to an equivalent non-AMR meter
7.3 Section 2.0	Recovery of Installation Charges Single Phase Service, Self-Contained Single Phase Service, Transformer Rated Three Phase Service	\$ 43.00 \$ 118.00	\$ 45.00 \$ 124.00	Subsection 2.0 Recovery of Installation charges Single Phase-Self Contained Labour Fringe Administrative Overhead Vehicle Overhead Sub-total Mark up (internal costs) Charge for service Three Phase installation charge: Labour Fringe Administrative Overhead Vehicle Overhead Sub-total Mark up Charge for service Note: Determined no longer necessary to distinguish between single phase self-contained and single phase transformer rated When organized and paid for by NSPI, recovery of telephone line installation charges will be at cost.
3.0	Recovery of Operational Charges Toll Free Phone Line Operation	\$ 188.00	\$ 186.00	Subsection (new) 3.0 Recovery of Operational Charges Average Weighted Call Time Long Distance Charges Cost of Capital (WACC) Call attempts Per Year Long Distance Charges
4.0	Load Research Setup	\$ 47.00	\$ 50.00	Subsection 3.0 Load research set-up Labour Fringe Administrative Overhead Sub-total Mark up Charge for service
6.0	Specialized Analysis Hourly rate	\$ 75.00	\$ 79.00	Subsection 5.0 Specialized Analysis Labour Fringe Administrative Overhead Sub-total Mark up Charge for service

1 **Requirement:**

2

3 **Proposed regulation changes**

4

5 **Submission:**

6

7 Please refer to Attachments 1 and 2 for 2013 and 2014 respectively, for proposed changes
8 associated with miscellaneous charges with Regulations 7.1, 7.2 and 7.3.

Proposed Regulation

2013 Regulations

NOVA SCOTIA POWER INCORPORATED**REGULATION****7.1 SCHEDULE OF CHARGES**

The following charges shall apply:

- | | | |
|-----|---|--|
| (a) | Connection or reconnection of electric service, whether metered or unmetered, to any premises during the Company's normal working hours. | \$28.00 standard charge |
| (b) | Connection or reconnection of electric service, whether metered or unmetered, to any premises after the Company's normal working hours, if requested by the Customer and is not a reconnection for non payment. | \$28.00 standard charge plus \$75.00 charge for additional costs. |
| (c) | Reconnection of electric service, whether metered or unmetered, to any premises after the Company's normal working hours, if requested by the Customer and is a reconnection associated with non payment. | \$28.00 standard charge plus \$75.00 charge for additional costs. |
| (d) | Connection or reconnection of electric service to any premises serviced by temporary service in accordance with these Regulations. | \$28.00 standard charge plus all other costs incurred by the Company in connecting or reconnecting service |
| (e) | Disconnection-Seasonal Electric Service | \$29.00 standard charge |
| (f) | Returned Cheque Charge | \$23.00 |
| (g) | Interest on Overdue Accounts | 1.5% per month or part thereof, or a maximum of 19.56% per annum |
| (h) | Interest on Deposits | Interest Rate based on Royal Bank prime rate minus 1%; set January 1 st of each year |

NOVA SCOTIA POWER INCORPORATED**REGULATION****7.1 SCHEDULE OF CHARGES**

(i)	Dispute Test Fee re satisfactory meter	\$38.00
(j)	Standard Contribution for three-phase service 15 kW and under	\$1,224.00
(k)	Charge for installation of Recording Equipment	
	• 240 volt single phase voltage recorder	\$25.00
	• all other recording equipment	Actual Costs incurred by the Company
(l)	Service Charge for any miscellaneous requests.	Actual Costs incurred by the Company
(m)	All pole attachments for telecommunication common carriers, or broadcasters, exclusive of those under joint use agreements.	\$14.15 per pole per year
(n)	Access to NSPI Mobile Radio Network	Monthly Charge
	- Basic Dispatch Service	\$26.00
	- Individual/Group Call Feature	\$21.00
	- Networking Features	\$11.00
	- Interconnect Facility (PSTN) Access	\$41.00

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.1 Permits and Inspections

Permits and inspections will normally be of three types:

- a) Regular Permits and Inspections
- b) Annual Permits and Inspections
- c) Special Permits and Inspections

a) **Regular Permits and Inspections**

All persons, firms or corporations within Nova Scotia Power's inspection authority who are eligible to install electrical installations for the use of electrical energy shall, before commencing or doing any electrical installation of new equipment, or repairs, or altering or adding to any electrical installation or equipment already installed, submit and obtain approval in a manner prescribed by the inspection authority.

Individual permits shall be required for temporary and individual miscellaneous services and each dwelling unit of a single, duplex or row type housing, etc., whether supplied via an individual or multi-position metering devices.

Apartment type buildings, multi-tenant industrial and commercial installations shall be performed under one permit.

Permits are not transferable.

Permits shall be issued only to the firm or persons performing the work described on the Permit and in compliance with Section 4, "Permit" of the regulations made by the Fire Marshall pursuant to the Electrical Installation and Inspection Act.

Permit holders shall immediately notify the Electrical Inspection Authority upon the completion of an electrical installation requesting a FINAL inspection.

The fee for a Regular Permit and Inspection will be based on the Installed Value, including labour, material and sundries of the electrical installation, alteration, upgrade, repair or extension.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

When a dispute arises regarding the cost of an electrical installation the permit applicant may be required, at the Inspection Authority discretion, to supply a letter from the owner indicating the value of the contract and/or a bill of materials for the project.

The fees for a Regular Permit and Inspection, including the number of Inspection Visits, shall be based on the Installed Value of the installation as shown in the Inspection Fee Schedule.

b) Annual Permits and Inspections

An annual maintenance permit shall be issued for an establishment to cover all minor repairs as required under sections 4(a) (B), (2) and (3) of the regulations made by the Fire Marshal pursuant to the Electrical Installation Act.

Such a permit does not entitle the holder to effect major electrical alterations or additions.

The number of inspection visits shall be at the discretion of the Inspection Authority. Notwithstanding the above, at least one inspection visit shall be made in the year for which the permit is issued.

c) Special Permits and Inspections

Where the fee for a Regular Permit and Inspection are inappropriate the special permit and inspection fee shall apply. (Ex. carnivals and travelling shows).

7.2.2 Late Application Fee

Where an electrical contractor fails to obtain an electrical wiring permit prior to commencing the electrical work, an additional fee shall be payable in the amount of fifty (50) percent of the regular fee, up to a maximum additional fee of \$100.00.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.3 Payment of Fees

Fees for permits and inspections shall be paid at the time of requesting the permit unless otherwise indicated by the inspection authority. Permits having fees in arrears in excess of 120 days shall be subject to cancellation and at the discretion of the inspection authority, no additional permits shall be issued to the holder of the unpaid permits until such time the outstanding fees have been adequately dealt with.

7.2.4 Refund of Fees

The holder of a permit may apply to the inspection authority for a refund less a \$10.00 non-refundable portion of the permit fee with respect to a cancelled or unused permit. No refund shall be issued for a permit where an inspection call has been made at the request of the permit holder.

7.2.5 Expiry of Permits

A permit for electrical work is valid for 12 months from the date of issue in respect of residential and 24 months in respect of all others unless otherwise noted on the permit. Upon expiry, a renewal fee to a maximum of 50% of the cost of the original permit shall be charged.

7.2.6 Review of Plans and Specifications

The Inspection Authority may, prior to issuing a permit, request the submission of plans and specifications for any proposed electrical installation. Plans shall be submitted for all commercial, industrial institutional installations exceeding 250 volts or 250 amperes.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.7 Inspection Fee Schedule

a) Regular Permits and Inspection

The fee for a regular permit and the maximum number of inspection visits, with respect to an installation will be calculated, as follows.

b) Annual Permit and Inspection

The fee for an annual permit and inspection for any one establishment shall be the appropriate hourly rate.

c) Special Permit and Inspection

The fee for a special permit and inspection for any one project shall be the appropriate hourly rate.

d) Plans Examination

The fees for the examination of electrical plans and specifications shall be per review:

0 – 1,000 amps	\$ 114.00
Greater than 1,000 amps	\$ 114.00

e) Primary Services

The fees for the inspection of a primary service (padmount, vault, etc.) shall be per installation.	\$124.00
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f) Letter of Acceptance

The fees for a Letter of Acceptance shall be	\$ 32.00
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NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

INSPECTION FEE SCHEDULE

INSTALLED VALUE OF ELECTRICAL INSTALLATION	INSPECTION VISITS	PERMIT FEE
\$ 0,000 to \$ 2,000	1	\$ 68.00
\$ 2,001 to \$ 4,000	2	\$ 137.00
\$ 4,001 to \$ 6,000	2	\$ 231.00
\$ 6,001 to \$ 8,000	2	\$ 281.00
\$ 8,001 to \$ 10,000	2	\$ 328.00
\$ 10,001 to \$ 15,000	3	\$ 458.00
\$ 15,001 to \$ 25,000	3	\$ 582.00
\$ 25,001 to \$ 50,000	3	\$ 842.00
\$ 50,001 to \$ 100,000	3	\$1,196.00
\$100,001 to \$ 300,000	4	\$1,877.00
\$300,001 to \$ 500,000	5	\$2,345.00
\$500,001 to \$750,000	6	\$2,814.00
\$750,001 to \$1,000,000	8	\$3,752.00
+ \$1,000,000	10	\$4,586.00
		+ 0.15% of cost in excess of \$1,000,000

New Installations are subject to the following minimum inspection fees:

RESIDENTIAL-ALL INSTALLATIONS	\$137.00
COMMERCIAL/INDUSTRIAL INSTITUTIONAL	
Up to 100 AMPS	\$137.00
Over 100 to 400 AMPS	\$328.00
Over 400 to 800 AMPS	\$458.00
Over 800 to 1000 AMPS	\$582.00
Over 1000 AMPS	\$842.00

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

g) Hourly Rate Inspections

Note: All fees are per inspection visit.

Normal Working Hours:

- i) For the first hour or fraction thereof \$ 67.00
- ii) For each additional half-hour or fraction thereof..... \$ 28.00

Outside Normal Working Hours:

- Extension of a regular work day (before or after)
- i) For the first hour or fraction thereof..... \$ 90.00
- ii) For each additional half-hour or fraction thereof..... \$ 39.00

Weekends and Statutory Holidays:

- Scheduled inspections on weekends (Saturday, Sunday) and statutory holidays:
- i) For the first hour or fraction thereof..... \$149.00
- ii) For each additional half-hour or fraction thereof..... \$ 54.00

h) Inspections in Excess of Maximum Number of Visits

For an inspection visit, in excess of the maximum number of visits permitted under the Regular Permit and Inspection Fee the Special Permit and Inspection Fee shall apply.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.3 SCHEDULE OF LOAD RESEARCH MONITORING, REPORT AND ANALYTICAL CHARGES

The following schedule of charges shall apply to customers requesting Load Research information. **(Note: Customers must provide access to a shared phone line for data collection via automatic meter reading equipment):**

- a) **Recovery of the Capital Cost of Installed Equipment** will be the actual costs incurred by the Company.
- b) **Setup for Load Research** will be the actual cost incurred by Company plus a 25% markup.
- c) **Analysis and Reporting Charges** will be the actual costs incurred by the Company plus at 25% markup.
- d) **Specialized Customer Analysis** will be the actual costs incurred by the Company plus at 25% markup.

SCHEDULE OF LOAD RESEARCH CHARGES

		ONE TIME
1.0	Recovery of Capital Cost of Meter Equipment	The capital costs of metering equipment to be recovered will be the incremental cost of the AMR meter installed compared to an equivalent non-AMR meter.
2.0	Recovery of Installation Charges	When organizes and paid by NSPI, recovery of telephone line installation charges will be at cost.
	Single Phase Service Self-Contained	\$43.00
	Single Phase Service, Transformer Rated and Three Phase Service	\$118.00

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.3 SCHEDULE OF LOAD RESEARCH MONITORING, REPORT AND ANALYTICAL CHARGES

3.0	Recovery of Operational Charges	\$188.00
4.0	Load Research Setup	\$47.00
5.0	Analysis and Reporting Base Package	See Charge per Billing Period
	Load profile for peak day billing period plus times and magnitude of six highest peaks	33.00
	Options	
	Data File	33.00
	Load profile for each day for each billing period	33.00
	Power factor for plot for peak day (kVA billed cust. only)	33.00
	Power factor plot for each day (kVA billed cust. only)	11.00
	Reports of billing period average load profile for each day of the week	33.00
	Report of billing period average load profile for an specific day of the week	11.00
	Daily summary	11.00
	Monthly summary	11.00
	Weekly or monthly detail	11.00
	Daily comparison: Any two customers specified days	11.00
	Load duration plot	11.00
	Daily consumption plot	11.00
	Complete package (all of the above options)	180.00
6.0	Specialized Analysis	
	Hourly Rate	78.00

Proposed Regulation

2014 Regulations

NOVA SCOTIA POWER INCORPORATED**REGULATION****7.1 SCHEDULE OF CHARGES**

The following charges shall apply:

- | | | |
|-----|---|--|
| (a) | Connection or reconnection of electric service, whether metered or unmetered, to any premises during the Company's normal working hours. | \$30.00 standard charge |
| (b) | Connection or reconnection of electric service, whether metered or unmetered, to any premises after the Company's normal working hours, if requested by the Customer and is not a reconnection for non payment. | \$30.00 standard charge plus \$79.00 charge for additional costs. |
| (c) | Reconnection of electric service, whether metered or unmetered, to any premises after the Company's normal working hours, if requested by the Customer and is a reconnection associated with non payment. | \$30.00 standard charge plus \$79.00 charge for additional costs. |
| (d) | Connection or reconnection of electric service to any premises serviced by temporary service in accordance with these Regulations. | \$30.00 standard charge plus all other costs incurred by the Company in connecting or reconnecting service |
| (e) | Disconnection-Seasonal Electric Service | \$31.00 standard charge |
| (f) | Returned Cheque Charge | \$24.00 |
| (g) | Interest on Overdue Accounts | 1.5% per month or part thereof, or a maximum of 19.56% per annum |
| (h) | Interest on Deposits | Interest Rate based on Royal Bank prime rate minus 1%; set January 1 st of each year |

NOVA SCOTIA POWER INCORPORATED**REGULATION****7.1 SCHEDULE OF CHARGES**

(i)	Dispute Test Fee re satisfactory meter	\$40.00
(j)	Standard Contribution for three-phase service 15 kW and under	\$1,290.00
(k)	Charge for installation of Recording Equipment	
	• 240 volt single phase voltage recorder	\$25.00
	• all other recording equipment	Actual Costs incurred by the Company
(l)	Service Charge for any miscellaneous requests.	Actual Costs incurred by the Company
(m)	All pole attachments for telecommunication common carriers, or broadcasters, exclusive of those under joint use agreements.	\$14.15 per pole per year
(n)	Access to NSPI Mobile Radio Network	Monthly Charge
	- Basic Dispatch Service	\$26.00
	- Individual/Group Call Feature	\$21.00
	- Networking Features	\$11.00
	- Interconnect Facility (PSTN) Access	\$41.00

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.1 Permits and Inspections

Permits and inspections will normally be of three types:

- a) Regular Permits and Inspections
- b) Annual Permits and Inspections
- c) Special Permits and Inspections

a) **Regular Permits and Inspections**

All persons, firms or corporations within Nova Scotia Power's inspection authority who are eligible to install electrical installations for the use of electrical energy shall, before commencing or doing any electrical installation of new equipment, or repairs, or altering or adding to any electrical installation or equipment already installed, submit and obtain approval in a manner prescribed by the inspection authority.

Individual permits shall be required for temporary and individual miscellaneous services and each dwelling unit of a single, duplex or row type housing, etc., whether supplied via an individual or multi-position metering devices.

Apartment type buildings, multi-tenant industrial and commercial installations shall be performed under one permit.

Permits are not transferable.

Permits shall be issued only to the firm or persons performing the work described on the Permit and in compliance with Section 4, "Permit" of the regulations made by the Fire Marshall pursuant to the Electrical Installation and Inspection Act.

Permit holders shall immediately notify the Electrical Inspection Authority upon the completion of an electrical installation requesting a FINAL inspection.

The fee for a Regular Permit and Inspection will be based on the Installed Value, including labour, material and sundries of the electrical installation, alteration, upgrade, repair or extension.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

When a dispute arises regarding the cost of an electrical installation the permit applicant may be required, at the Inspection Authority discretion, to supply a letter from the owner indicating the value of the contract and/or a bill of materials for the project.

The fees for a Regular Permit and Inspection, including the number of Inspection Visits, shall be based on the Installed Value of the installation as shown in the Inspection Fee Schedule.

b) **Annual Permits and Inspections**

An annual maintenance permit shall be issued for an establishment to cover all minor repairs as required under sections 4(a) (B), (2) and (3) of the regulations made by the Fire Marshal pursuant to the Electrical Installation Act.

Such a permit does not entitle the holder to effect major electrical alterations or additions.

The number of inspection visits shall be at the discretion of the Inspection Authority. Notwithstanding the above, at least one inspection visit shall be made in the year for which the permit is issued.

c) **Special Permits and Inspections**

Where the fee for a Regular Permit and Inspection are inappropriate the special permit and inspection fee shall apply. (Ex. carnivals and travelling shows).

7.2.2 Late Application Fee

Where an electrical contractor fails to obtain an electrical wiring permit prior to commencing the electrical work, an additional fee shall be payable in the amount of fifty (50) percent of the regular fee, up to a maximum additional fee of \$100.00.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.3 Payment of Fees

Fees for permits and inspections shall be paid at the time of requesting the permit unless otherwise indicated by the inspection authority. Permits having fees in arrears in excess of 120 days shall be subject to cancellation and at the discretion of the inspection authority, no additional permits shall be issued to the holder of the unpaid permits until such time the outstanding fees have been adequately dealt with.

7.2.4 Refund of Fees

The holder of a permit may apply to the inspection authority for a refund less a \$10.00 non-refundable portion of the permit fee with respect to a cancelled or unused permit. No refund shall be issued for a permit where an inspection call has been made at the request of the permit holder.

7.2.5 Expiry of Permits

A permit for electrical work is valid for 12 months from the date of issue in respect of residential and 24 months in respect of all others unless otherwise noted on the permit. Upon expiry, a renewal fee to a maximum of 50% of the cost of the original permit shall be charged.

7.2.6 Review of Plans and Specifications

The Inspection Authority may, prior to issuing a permit, request the submission of plans and specifications for any proposed electrical installation. Plans shall be submitted for all commercial, industrial institutional installations exceeding 250 volts or 250 amperes.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.7 Inspection Fee Schedule

a) Regular Permits and Inspection

The fee for a regular permit and the maximum number of inspection visits, with respect to an installation will be calculated, as follows.

b) Annual Permit and Inspection

The fee for an annual permit and inspection for any one establishment shall be the appropriate hourly rate.

c) Special Permit and Inspection

The fee for a special permit and inspection for any one project shall be the appropriate hourly rate.

d) Plans Examination

The fees for the examination of electrical plans and specifications shall be per review:

0 – 1,000 amps	\$ 120.00
Greater than 1,000 amps	\$ 120.00

e) Primary Services

The fees for the inspection of a primary service (padmount, vault, etc.) shall be per installation.	\$124.00
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f) Letter of Acceptance

The fees for a Letter of Acceptance shall be	\$ 32.00
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NOVA SCOTIA POWER INCORPORATED

REGULATION

7.2 SCHEDULE OF WIRING INSPECTION FEES

INSPECTION FEE SCHEDULE

INSTALLED VALUE OF ELECTRICAL INSTALLATION	INSPECTION VISITS	PERMIT FEE
\$ 0,000 to \$ 2,000	1	\$ 72.00
\$ 2,001 to \$ 4,000	2	\$ 144.00
\$ 4,001 to \$ 6,000	2	\$ 243.00
\$ 6,001 to \$ 8,000	2	\$ 296.00
\$ 8,001 to \$ 10,000	2	\$ 346.00
\$ 10,001 to \$ 15,000	3	\$ 483.00
\$ 15,001 to \$ 25,000	3	\$ 613.00
\$ 25,001 to \$ 50,000	3	\$ 887.00
\$ 50,001 to \$ 100,000	3	\$1,260.00
\$100,001 to \$ 300,000	4	\$1,978.00
\$300,001 to \$ 500,000	5	\$2,471.00
\$500,001 to \$750,000	6	\$2,965.00
\$750,001 to \$1,000,000	8	\$3,953.00
+ \$1,000,000	10	\$4,832.00
		+ 0.15% of cost in excess of \$1,000,000

New Installations are subject to the following minimum inspection fees:

RESIDENTIAL-ALL INSTALLATIONS	\$144.00
COMMERCIAL/INDUSTRIAL INSTITUTIONAL	
Up to 100 AMPS	\$144.00
Over 100 to 400 AMPS	\$346.00
Over 400 to 800 AMPS	\$483.00
Over 800 to 1000 AMPS	\$613.00
Over 1000 AMPS	\$887.00

NOVA SCOTIA POWER INCORPORATED**REGULATION****7.2 SCHEDULE OF WIRING INSPECTION FEES**

g) Hourly Rate Inspections

Note: All fees are per inspection visit.

Normal Working Hours:

i)	For the first hour or fraction thereof	\$ 71.00
ii)	For each additional half-hour or fraction thereof.....	\$ 30.00

Outside Normal Working Hours:

Extension of a regular work day (before or after)

i)	For the first hour or fraction thereof.....	\$ 95.00
ii)	For each additional half-hour or fraction thereof.....	\$ 41.00

Weekends and Statutory Holidays:

Scheduled inspections on weekends (Saturday, Sunday) and statutory holidays:

i)	For the first hour or fraction thereof.....	\$157.00
ii)	For each additional half-hour or fraction thereof.....	\$ 57.00

h) Inspections in Excess of Maximum Number of Visits

For an inspection visit, in excess of the maximum number of visits permitted under the Regular Permit and Inspection Fee the Special Permit and Inspection Fee shall apply.

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.3 SCHEDULE OF LOAD RESEARCH MONITORING, REPORT AND ANALYTICAL CHARGES

The following schedule of charges shall apply to customers requesting Load Research information. **(Note: Customers must provide access to a shared phone line for data collection via automatic meter reading equipment):**

- a) **Recovery of the Capital Cost of Installed Equipment** will be the actual costs incurred by the Company.
- b) **Setup for Load Research** will be the actual cost incurred by Company plus a 25% markup.
- c) **Analysis and Reporting Charges** will be the actual costs incurred by the Company plus at 25% markup.
- d) **Specialized Customer Analysis** will be the actual costs incurred by the Company plus at 25% markup.

SCHEDULE OF LOAD RESEARCH CHARGES

		ONE TIME
1.0	Recovery of Capital Cost of Meter Equipment	The capital costs of metering equipment to be recovered will be the incremental cost of the AMR meter installed compared to an equivalent non-AMR meter.
2.0	Recovery of Installation Charges	When organizes and paid by NSPI, recovery of telephone line installation charges will be at cost.
	Single Phase Service Self-Contained	\$45.00
	Single Phase Service, Transformer Rated and Three Phase Service	\$124.00

NOVA SCOTIA POWER INCORPORATED

REGULATION

7.3 SCHEDULE OF LOAD RESEARCH MONITORING, REPORT AND ANALYTICAL CHARGES

3.0	Recovery of Operational Charges	\$186.00
4.0	Load Research Setup	\$50.00
5.0	Analysis and Reporting Base Package	See Charge per Billing Period
	Load profile for peak day billing period plus times and magnitude of six highest peaks	33.00
	Options	
	Data File	33.00
	Load profile for each day for each billing period	33.00
	Power factor for plot for peak day (kVA billed cust. only)	33.00
	Power factor plot for each day (kVA billed cust. only)	11.00
	Reports of billing period average load profile for each day of the week	33.00
	Report of billing period average load profile for an specific day of the week	11.00
	Daily summary	11.00
	Monthly summary	11.00
	Weekly or monthly detail	11.00
	Daily comparison: Any two customers specified days	11.00
	Load duration plot	11.00
	Daily consumption plot	11.00
	Complete package (all of the above options)	180.00
6.0	Specialized Analysis	
	Hourly Rate	79.00