

1 **Requirement:**

2

3 **“Proof of Revenues”, similar to that provided in Appendix 6 of the Company’s**
4 **Compliance Filing dated April 29, 2005. Include a table showing the components of**
5 **the change in required revenues for the test year.**

6

7 **Submission:**

8

9 Please refer to Attachments 1 and 2 for 2013 and 2014, respectively, for:

10

11 Current Tariffs – page 1

12 Proposed Tariffs – page 2

13 Variances – page 3

Current Tariffs	First KWh Block			Second KWh Block			Third KWh Block			Total Energy		Demand			Base Charge			PRESENT	
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	RATES FORECAST 2013	
Above-the-line Classes																			
Residential Sector																			
Non-ETS	4,058.6	\$ 0.12638	\$ 512.9		\$ -	\$ -	-	\$ -	\$ -	4,058.6	\$ 512.9	-	\$ -	\$ -	5.1	\$ 10.83	\$ 55.2	\$ 568.1	
ETS	13.7	\$ 0.16435	\$ 2.3	47.9	\$ 0.12638	\$ 6.1	153.0	\$ 0.06468	\$ 9.9	214.6	\$ 18.2	-	\$ -	\$ -	0.1	\$ 18.82	\$ 2.4	\$ 20.6	
Total	4,072.3		\$ 515.2	47.9		\$ 6.05	153.0		\$ 9.9	4,273.2	\$ 531.1	-		\$ -	5.2		\$ 57.60	\$ 588.7	
Commercial Sector																			
Small General	39.7	\$ 0.13370	\$ 5.3	191.6	\$ 0.11762	\$ 22.5	-	\$ -	\$ -	231.3	\$ 27.8	-	\$ -	\$ -	0.3	\$ 12.65	\$ 3.6	\$ 31.5	
General Demand	1,317.2	\$ 0.09904	\$ 130.5	1,118.1	\$ 0.07006	\$ 78.3	-	\$ -	\$ -	2,435.3	\$ 208.8	7.2	\$ 9.276	\$ 67.2	-	\$ -	\$ -	\$ 276.0	
Large General																			
Without Trans. Own.	249.7	\$ 0.07040	\$ 17.6							249.7	\$ 17.6	0.5	\$ 11.702	\$ 6.1				\$ 23.7	
With Trans. Own.	146.6	\$ 0.07040	\$ 10.3							146.6	\$ 10.3	0.3	\$ 11.382	\$ 3.8				\$ 14.1	
Sub-total	396.3		\$ 27.9							396.3	\$ 27.9	0.9		\$ 9.9				\$ 37.8	
Total	1,753.2		\$ 163.7	1,309.7		\$ 100.9				3,062.9	\$ 264.5	8.1		\$ 77.1	0.3		\$ 3.6	\$ 345.2	
Industrial Sector																			
Small Industrial	175.3	\$ 0.08965	\$ 15.7	82.8	\$ 0.06848	\$ 5.7				258.2	\$ 21.4	1.0	\$ 6.854	\$ 7.1	258.2				\$ 28.5
Medium Industrial	498.8	\$ 0.06390	\$ 31.9							498.8	\$ 31.9	1.5	\$ 11.032	\$ 16.1				\$ 48.0	
Large Industrial Firm																			
Without Trans. Own.	55.6	\$ 0.06369	\$ 3.5							55.6	\$ 3.5	0.1	\$ 10.469	\$ 1.5				\$ 5.0	
With Trans. Own.	169.2	\$ 0.06369	\$ 10.8							169.2	\$ 10.8	0.3	\$ 10.149	\$ 2.8				\$ 13.6	
Sub-total	224.8		\$ 14.3							224.8	\$ 14.3	0.4		\$ 4.3				\$ 18.6	
Large Industrial Interr.																			
Without Trans. Own.	197.8	\$ 0.06369	\$ 12.6							197.8	\$ 12.6	0.5	\$ 7.039	\$ 3.6				\$ 16.2	
With Trans. Own.	498.8	\$ 0.06369	\$ 31.8							498.8	\$ 31.8	1.1	\$ 6.719	\$ 7.3				\$ 39.0	
Sub-total	696.6		\$ 44.4							696.6	\$ 44.4	1.6		10.9				\$ 55.2	
Total Large Industrial	921.4		\$ 58.7							921.4	\$ 58.7	2.0		\$ 15.1				\$ 73.8	
ELI 2P-RTP	-		\$ -							-	\$ -	2.7	\$ -	\$ -			\$ 20,700.00	\$ -	\$ -
Total Industrial	1,595.5		\$ 106.3	82.81		\$ 5.7				1,678.4	\$ 111.9	7.2		\$ 38.3	258.2		0.0	\$ 150.2	
Other																			
Municipal																			
Without Trans. Own.	118.6	\$ 0.06609	\$ 7.8							118.6	\$ 7.8	0.3	\$ 10.910	\$ 3.6				\$ 11.4	
With Trans. Own.	74.1	\$ 0.06609	\$ 4.9							74.1	\$ 4.9	0.2	\$ 10.590	\$ 2.0				\$ 6.9	
Sub-total	192.6		\$ 12.7							192.6	\$ 12.7	0.5		\$ 5.6				\$ 18.3	
Unmetered ¹²	104.4	\$ 0.21398	\$ 22.3							104.4	\$ 22.3							\$ 22.3	
Total	297.0		\$ 35.1							297.0	\$ 35.1	0.5		\$ 5.6				\$ 40.6	
Total Above-the-line	7,718.1		\$ 820.2	1,440.4		\$ 112.6	153.0		\$ 9.9	9,311.5	\$ 942.7	15.8		\$ 120.9	263.7		\$ 61.2	\$ 1,124.8	
Below-the-line Classes																			
GRLF	18.8	\$ 0.05818	\$ 1.1							18.8	\$ 1.1							\$ 1.1	
Mersey Additional Energy	178.9	\$ 0.05747	\$ 10.3							178.9	\$ 10.3							\$ 10.3	
Mersey Contract	189.0	\$ 0.05257	\$ 9.9							189.0	\$ 9.9							\$ 9.9	
LRT	322.1	\$ 0.06577	\$ 21.2							322.1	\$ 21.2							\$ 21.2	
GRLF, AE, Mersey Contract and LRT	708.8	\$ 0.05995	\$ 42.5							708.8	\$ 42.5							\$ 42.5	
LED Capital Costs			\$ 1.6							\$ 1.6								\$ 1.6	
Total	708.8		\$ 44.1							708.8	\$ 42.5							\$ 44.1	
Total In-Province	8,426.9		\$ 864.2	1,440.4		\$ 112.6	153.0		\$ 9.9	10,020.3	\$ 986.7	15.8		\$ 120.9	263.7		\$ 61.2	\$ 1,168.9	
Exports	28.9	\$ 0.06243	\$ 1.8							28.9	\$ 1.8							\$ 1.8	
Total Electric Revenue	8,455.9		\$ 866.0	1,440.4		\$ 112.6	153.0		\$ 9.9	10,049.2	\$ 988.5	15.8		\$ 120.9	263.7		\$ 61.2	\$ 1,170.7	
Misc. Revenues ²			\$ 22.0							\$ 22.0								\$ 22.0	
Total Revenues			\$ 888.0							\$ 1,010.5								\$ 1,192.6	

(1) Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

(2) Per kWh charge is not applicable as the class is made up of a number of rates

Proposed Tariffs	First KWh Block			Second KWh Block			Third KWh Block			Total KWhs		Demand			Base Charge			PROPOSED RATES FORECAST 2013
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	
Above-the-line Classes																		
Residential Sector																		
Domestic Service	4,058.6	\$ 0.14252	\$ 578.4							4,058.6	\$ 578.4				5.1	\$ 10.83	\$ 55.2	\$ 633.6
Domestic Service Time of Day	13.7	\$ 0.18595	\$ 2.6	47.9	\$ 0.14252	\$ 6.8	153.0	0.07318	\$ 11.2	214.6	\$ 20.6				0.1	\$ 18.82	\$ 2.4	\$ 23.0
Total	4,072.3		\$ 581.0	47.9		\$ 6.83	153.0		\$ 11.2	4,273.2	\$ 599.0				5.2		\$ 57.6	\$ 656.6
Commercial Sector																		
Small General	39.7	\$ 0.15111	\$ 6.0	191.6	\$ 0.13294	\$ 25.5				231.3	\$ 31.5				0.3	\$ 12.65	\$ 3.6	\$ 35.1
General	1,317.2	\$ 0.11045	\$ 145.5	1,118.1	\$ 0.07814	\$ 87.4				2,435.3	\$ 232.9	7.2	\$ 10.344	\$ 74.9				\$ 307.8
Large General																		
Without Trans. Own.	249.7	\$ 0.07849	\$ 19.6							249.7	\$ 19.6	0.5	\$ 13.046	\$ 6.8				\$ 26.4
With Trans. Own.	146.6	\$ 0.07849	\$ 11.5							146.6	\$ 11.5	0.3	\$ 12.726	\$ 4.3				\$ 15.8
Sub-total	396.3		\$ 31.1							396.3	\$ 31.1	0.9		\$ 11.0				\$ 42.2
Total	1,753.2		\$ 182.6	1,309.7		\$ 112.8				3,062.9	\$ 295.4	8.1		\$ 86.0	0.3		\$ 3.6	\$ 385.0
Industrial Sector																		
Small Industrial	175.3	\$ 0.09998	\$ 17.5	82.8	\$ 0.07637	\$ 6.3				258.2	\$ 23.9	1.0	\$ 7.644	\$ 7.9				\$ 31.7
Medium Industrial	498.8	\$ 0.07127	\$ 35.5							498.8	\$ 35.5	1.5	\$ 12.304	\$ 17.9				\$ 53.5
Large Industrial Firm																		
Without Trans. Own.	55.6	\$ 0.07048	\$ 3.9							55.6	\$ 3.9	0.1	\$ 11.587	\$ 1.6				\$ 5.5
With Trans. Own.	169.2	\$ 0.07048	\$ 11.9							169.2	\$ 11.9	0.3	\$ 11.267	\$ 3.1				\$ 15.1
Sub-total	224.8		\$ 15.8							224.8	\$ 15.8	0.4		\$ 4.7				\$ 20.6
Large Industrial Interruptible																		
Without Trans. Own.	197.8	\$ 0.07048	\$ 13.9							197.8	\$ 13.9	0.5	\$ 8.157	\$ 4.1				\$ 18.1
With Trans. Own.	498.8	\$ 0.07048	\$ 35.2							498.8	\$ 35.2	1.1	\$ 7.837	\$ 8.5				\$ 43.6
Sub-total	696.6		\$ 49.1							696.6	\$ 49.1	1.6		\$ 12.6				\$ 61.7
Total Large Industrial	921.4		\$ 64.9							921.4	\$ 64.9	2.0		\$ 17.4				\$ 82.3
Extra Large Industrial Interruptible	-		\$ -							-	\$ -		\$ -	\$ -				\$ -
Total Industrial	1,595.5		\$ 118.0	82.8		\$ 6.3				1,678.4	\$ 124.3	4.5		\$ 43.2	-		\$ -	\$ 167.5
Other																		
Municipal																		
Without Trans. Own.	118.6	\$ 0.07368	\$ 8.7							118.6	\$ 8.7	0.3	\$ 12.163	\$ 4.0				\$ 12.7
With Trans. Own.	74.1	\$ 0.07368	\$ 5.5							74.1	\$ 5.5	0.2	\$ 11.843	\$ 2.2				\$ 7.7
Sub-total	192.6		\$ 14.2							192.6	\$ 14.2	0.5		\$ 6.2				\$ 20.4
Unmetered ¹²	104.4	\$ 0.23597	\$ 24.6							104.4	\$ 24.6							\$ 24.6
Total	297.0		\$ 38.8							297.0	\$ 38.8	0.5		\$ 6.2				\$ 45.0
Total Above-the-line	7,718.1		\$ 920.4	1,440.4		\$ 126.0	153.0		\$ 11.2	9,311.5	\$ 1,057.6	13.1		\$ 135.4	5.5		\$ 61.2	\$ 1,254.2
Below-the-line Classes																		
GRLF	18.8	\$ 0.05818	\$ 1.1							18.8	\$ 1.1							\$ 1.1
Mersey Additional Energy	178.9	\$ 0.05747	\$ 10.3							178.9	\$ 10.3							\$ 10.3
Mersey Contract	189.0	\$ 0.05257	\$ 9.9							189.0	\$ 9.9							\$ 9.9
LRT	322.1	\$ 0.06577	\$ 21.2							322.1	\$ 21.2							\$ 21.2
GRLF, AE, and Mersey Contract	708.8	\$ 0.05995	\$ 42.5							708.8	\$ 42.5							\$ 42.5
LED Capital Costs			\$ 2.0							-	\$ 2.0							\$ 2.0
Total	708.8		\$ 44.5							708.8	44.5							\$ 44.5
Total In-Province	8,426.9		\$ 964.9	1,440.4		\$ 126.0	153.0		\$ 11.2	10,020.3	\$ 1,102.1	13.1		\$ 135.4	5.5		\$ 61.2	\$ 1,298.7
Exports	28.9	\$ 0.06243	\$ 1.8							28.9	\$ 1.8							\$ 1.8
Total Electric Revenue	8,455.9		\$ 966.7	1,440.4		\$ 126.0	153.0		\$ 11.2	10,049.2	\$ 1,103.9	13.1		\$ 135.4	5.5		\$ 61.2	\$ 1,300.5
Misc. Revenues ²			\$ 22.6							\$ 22.6								\$ 22.6
Total Revenues			\$ 989.3							\$ 1,126.5								\$ 1,323.0

(1) Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

(2) Per kWh charge is not applicable as the class is made up of a number of rates

Note: Any differences between calculated and reported revenues are due to rounding of tariffs.

VARIANCE	First KWh Block			Second KWh Block			Third KWh Block			Total KWhs		Demand			Base Charge			Revenue Forecasts 2013
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	
Above-the-line Classes	-																	
Residential Sector																		
Non-ETS		\$ 0.01614	\$ 65.5	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 65.5	-	\$ -	\$ -	-	\$ -	\$ -	
ETS	-	\$ 0.02160	\$ 0.3	-	\$ 0.01614	\$ 0.8	-	\$ 0.0085001	\$ 1.3	-	\$ 2.4	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ 65.8	-	\$ -	\$ 0.77	-	\$ 0	\$ 1.3	-	\$ 67.9	-	\$ -	\$ -	-	\$ 0	\$ -	
Commercial Sector																		
Small General	-	\$ 0.01741	\$ 0.7	-	\$ 0.01532	\$ 2.9	-	\$ 0	\$ -	-	\$ 3.6	-	\$ -	\$ -	-	\$ -	\$ -	
General Demand	-	\$ 0.01141	\$ 15.0	\$ -	\$ 0.00808	\$ 9.0	-	\$ 0	\$ -	-	\$ 24.1	-	\$ 1.07	\$ 7.7	-	\$ -	\$ -	
Large General	-	\$ -	\$ -	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ -	-	\$ -	\$ -	0	\$ 0	\$ 0	
Without Trans. Own.	-	\$ 0.00809	\$ 2.0	\$ -	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 2.0	-	\$ 1.34	\$ 0.7	-	\$ -	\$ -	
With Trans. Own.	-	\$ 0.00809	\$ 1.2	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 1.2	-	\$ 1.34	\$ 0.5	0	\$ 0	\$ 0	
Sub-total	-	\$ -	\$ 3.2	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 3.2	-	\$ -	\$ 1.1	0	\$ 0	\$ 0	
Total	-	\$ -	\$ 18.9	-	\$ -	\$ 12.0	0	\$ 0	\$ 0	-	\$ 30.9	-	\$ -	\$ 8.9	-	\$ 0	\$ -	
Industrial Sector																		
Small Industrial	-	\$ 0.01033	\$ 1.8	-	\$ 0.00789	\$ 0.7	-	\$ 0	\$ -	-	\$ 2.5	-	\$ 0.79	\$ 0.8	(258.2)	\$ -	\$ -	
Medium Industrial	-	\$ 0.00737	\$ 3.7	-	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 3.7	-	\$ 1.27	\$ 1.9	-	\$ -	\$ -	
Large Industrial Firm																		
Without Trans. Own.	-	\$ 0.00679	\$ 0.4	-	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 0.4	-	\$ 1.12	\$ 0.2	-	\$ -	\$ -	
With Trans. Own.	-	\$ 0.00679	\$ 1.1	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 1.1	-	\$ 1.12	\$ 0.3	0	\$ 0	\$ 0	
Sub-total	-	\$ -	\$ 1.5	-	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 1.5	-	\$ -	\$ 0.5	-	\$ -	\$ -	
Large Industrial Interr.																		
Without Trans. Own.	-	\$ 0.00679	\$ 1.3	-	\$ -	\$ -	0	\$ 0	\$ 0	-	\$ 1.3	-	\$ 1.12	\$ 0.6	-	\$ 0	\$ -	
With Trans. Own.	-	\$ 0.00679	\$ 3.4	-	\$ -	\$ -	0	\$ 0	\$ 0	-	\$ 3.4	-	\$ 1.12	\$ 1.2	-	\$ 0	\$ -	
Sub-total	-	\$ -	\$ 4.7	-	\$ -	\$ -	0	\$ 0	\$ 0	-	\$ 4.7	-	\$ -	\$ 1.8	-	\$ 0	\$ -	
Total Large Industrial	-	\$ -	\$ 6.3	\$ 0	\$ -	\$ 0	0	\$ 0	\$ -1	-	\$ 6.3	-	\$ -	\$ 2.2	0	\$ 0	\$ 0	
Extra Large Industrial Interruptible	-	\$ -	\$ -	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ -	(2.73)	\$ -	\$ -	0	\$ -20700	\$ 0	
Total Industrial	-	\$ -	\$ 11.7	-	\$ -	\$ 0.7	0	\$ 0	\$ 0	-	\$ 12.4	(2.73)	\$ -	\$ 4.9	-258.2	\$ 0	\$ 0	
Other																		
Municipal																		
Without Trans. Own.	-	\$ 0.00759	\$ 0.9	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.9	-	\$ 1.25	\$ 0.4	0	\$ 0	\$ 0	
With Trans. Own.	-	\$ 0.00759	\$ 0.6	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.6	-	\$ 1.25	\$ 0.2	0	\$ 0	\$ 0	
Sub-total	-	\$ -	\$ 1.5	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 1.5	-	\$ -	\$ 0.6	0	\$ 0	\$ 0	
Unmetered ¹²	-	\$ 0.02199	\$ 2.3	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 2.3	-	\$ -	\$ -	0	\$ 0	\$ 0	
Total	-	\$ -	\$ 3.8	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 3.8	-	\$ -	\$ 0.6	0	\$ 0	\$ 0	
Total Above-the-line	-	\$ -	\$ 100.3	-	\$ -	\$ 13.4	-	\$ 0	\$ 1.3	-	\$ 114.9	(2.73)	\$ 0	\$ 14.4	(258.2)	\$ 0	\$ -	
Below-the-line Classes																		
GRLF and Mersey Contract	-	\$ -	\$ -							-	\$ -	-	\$ -	\$ -	0	\$ 0	\$ 0	
LED Capital Costs	-	\$ -	\$ 0.4							-	\$ 0.4	-	\$ -	\$ -	0	\$ 0	\$ 0	
Total	-	\$ -	\$ 0.4							-	\$ 2.0	-	\$ -	\$ -	0	\$ 0	\$ 0	
Total In-Province	-	\$ -	\$ 100.6	-	\$ -	\$ 13.4	-	\$ -	\$ 1.3	-	\$ 115.3	(2.7)	\$ -	\$ 14.4	(258.2)	\$ -	\$ -	
Exports	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Electric Revenue	-	\$ -	\$ 100.6	-	\$ -	\$ 13.4	-	\$ -	\$ 1.3	-	\$ 115.3	(2.7)	\$ -	\$ 14.4	(258.2)	\$ -	\$ -	
Misc. Revenues ²			\$ 0.6			\$ -			\$ -		\$ 0.6			\$ -			\$ -	
Total Revenues			\$ 101.3			\$ -			\$ -		\$ 116.0			\$ -			\$ -	

(1) Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights
(2) Per kWh charge is not applicable as the class is made up of a number of rates

Current Tariffs (2013 Proposed Rates)	First KWh Block			Second KWh Block			Third KWh Block			Total Energy		Demand			Base Charge			PRESENT
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	RATES FORECAST 2014
Above-the-line Classes	-																	
Residential Sector																		
Non-ETS	4,031.9	\$ 0.14252	\$ 574.6				-	\$ -	\$ -	4,031.9	\$ 574.6	-	\$ -	\$ -	5.1	\$ 10.83	\$ 55.4	\$ 630.0
ETS	14.4	\$ 0.18595	\$ 2.7	50.3	\$ 0.14252	\$ 7.2	160.6	\$ 0.07318	\$ 11.8	225.3	\$ 21.6	-	\$ -	\$ -	0.1	\$ 18.82	\$ 2.8	\$ 24.4
Total	4,046.3		\$ 577.3	50.3		\$ 7.17	160.6		\$ 11.8	4,257.2	\$ 596.2	-		\$ -	5.3		\$ 58.22	\$ 654.4
Commercial Sector																		
Small General	39.3	\$ 0.15111	\$ 5.9	190.0	\$ 0.13294	\$ 25.3	-		\$ -	229.4	\$ 31.2	-	\$ -	\$ -	0.3	\$ 12.65	\$ 3.6	\$ 34.8
General Demand	1,316.0	\$ 0.11045	\$ 145.4	1,117.0	\$ 0.07814	\$ 87.3	-		\$ -	2,433.0	\$ 232.6	7.0	\$ 10.344	\$ 72.8	-	\$ -	\$ -	\$ 305.5
Large General																		
Without Trans. Own.	249.7	\$ 0.07849	\$ 19.6							249.7	\$ 19.6	0.5	\$ 13.046	\$ 6.8				\$ 26.4
With Trans. Own.	137.2	\$ 0.07849	\$ 10.8							137.2	\$ 10.8	0.3	\$ 12.726	\$ 4.3				\$ 15.1
Sub-total	387.0		\$ 30.4							387.0	\$ 30.4	0.9		\$ 11.1				\$ 41.4
Total	1,742.3		\$ 181.7	1,307.1		\$ 112.5				3,049.4	\$ 294.2	7.9		\$ 83.9	0.3		\$ 3.6	\$ 381.7
Industrial Sector																		
Small Industrial	176.8	\$ 0.09998	\$ 17.7	83.5	\$ 0.07637	\$ 6.4				260.3	\$ 24.1	1.0	\$ 7.644	\$ 7.7	260.3			\$ 31.8
Medium Industrial	512.8	\$ 0.07127	\$ 36.5							512.8	\$ 36.5	1.4	\$ 12.304	\$ 17.8				\$ 54.4
Large Industrial Firm																		
Without Trans. Own.	54.1	\$ 0.07048	\$ 3.8							54.1	\$ 3.8	0.1	\$ 11.587	\$ 1.6				\$ 5.4
With Trans. Own.	174.6	\$ 0.07048	\$ 12.3							174.6	\$ 12.3	0.3	\$ 11.267	\$ 3.1				\$ 15.4
Sub-total	228.7		\$ 16.1							228.7	\$ 16.1	0.4		\$ 4.7				\$ 20.9
Large Industrial Interr.																		
Without Trans. Own.	197.8	\$ 0.07048	\$ 13.9							197.8	\$ 13.9	0.5	\$ 8.157	\$ 4.2				\$ 18.1
With Trans. Own.	495.3	\$ 0.07048	\$ 34.9							495.3	\$ 34.9	1.1	\$ 7.837	\$ 8.5				\$ 43.4
Sub-total	693.1		\$ 48.9							693.1	\$ 48.9	1.6		\$ 12.7				\$ 61.5
Total Large Industrial	921.8		\$ 65.0							921.8	\$ 65.0	2.0		\$ 17.4				\$ 82.4
ELI 2P-RTP	-	\$ 0.06737	\$ -							-	\$ -	2.7	\$ -	\$ -	-	\$ 20,700.00	\$ -	\$ -
Total Industrial	1,611.4		\$ 119.2	83.49		\$ 6.4				1,694.8	\$ 125.6	7.2		\$ 42.9	260.3		0.0	\$ 168.5
Other																		
Municipal																		
Without Trans. Own.	117.7	\$ 0.07368	\$ 8.7							117.7	\$ 8.7	0.3	\$ 12.163	\$ 4.0				\$ 12.7
With Trans. Own.	74.1	\$ 0.07368	\$ 5.5							74.1	\$ 5.5	0.2	\$ 11.843	\$ 2.2				\$ 7.7
Sub-total	191.7		\$ 14.1							191.7	\$ 14.1	0.5		\$ 6.3				\$ 20.4
Unmetered ¹²	97.8	\$ 0.23597	\$ 23.1							97.8	\$ 23.1							\$ 23.1
Total	289.5		\$ 37.2							289.5	\$ 37.2	0.5		\$ 6.3				\$ 43.5
Total Above-the-line	7,689.5		\$ 915.4	1,440.9		\$ 126.1	160.6		\$ 11.8	9,291.0	\$ 1,053.2	15.6		\$ 133.1	265.8		\$ 61.8	\$ 1,248.1
Below-the-line Classes																		
GRLF	18.8	\$ 0.05696	\$ 1.1							18.8	\$ 1.1							\$ 1.1
Mersey Additional Energy	178.9	\$ 0.05724	\$ 10.2							178.9	\$ 10.2							\$ 10.2
Mersey Contract	189.0	\$ 0.05176	\$ 9.8							189.0	\$ 9.8							\$ 9.8
LRT	322.1	\$ 0.06786	\$ 21.9							322.1	\$ 21.9							\$ 21.9
GRLF, AE, and Mersey Contract	708.8	\$ 0.06060	\$ 43.0							708.8	\$ 43.0							\$ 43.0
LED Capital Costs			\$ 4.3							-	\$ 4.3							\$ 4.3
Total	708.8		\$ 47.2							708.8	\$ 47.2							\$ 47.2
Total In-Province	8,398.3		\$ 962.6	1,440.9		\$ 126.1	160.6		\$ 11.8	9,999.8	\$ 1,100.4	15.6		\$ 133.1	265.8		\$ 61.8	\$ 1,295.3
Exports	29.5	\$ 0.06583	\$ 1.9							29.5	\$ 1.9							\$ 1.9
Total Electric Revenue	8,427.8		\$ 964.5	1,440.9		\$ 126.1	160.6		\$ 11.8	10,029.3	\$ 1,102.4	15.6		\$ 133.1	265.8		\$ 61.8	\$ 1,297.3
Misc. Revenues ²			\$ 23.1							\$ 23.1								\$ 23.1
Total Revenues			\$ 987.7							\$ 1,125.5								\$ 1,320.4

(1) Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

(2) Per kWh charge is not applicable as the class is made up of a number of rates

Proposed Tariffs	First KWh Block			Second KWh Block			Third KWh Block			Total KWHs		Demand			Base Charge			PROPOSED RATES FORECAST 2014
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	
Above-the-line Classes																		
Residential Sector																		
Domestic Service	4,031.9	\$ 0.15096	\$ 608.7							4,031.9	\$ 608.7				5.1	\$ 10.83	\$ 55.4	\$ 664.1
Domestic Service Time of Day	14.4	\$ 0.19741	\$ 2.8	50.3	\$ 0.15096	\$ 7.6	160.6	0.07769	\$ 12.5	225.3	\$ 22.9				0.1	\$ 18.82	\$ 2.8	\$ 25.7
Total	4,046.3		\$ 611.5	50.3		\$ 7.59	160.6		\$ 12.5	4,257.2	\$ 631.6				5.3		\$ 58.2	\$ 689.8
Commercial Sector																		
Small General	39.3	\$ 0.16023	\$ 6.3	190.0	\$ 0.14096	\$ 26.8				229.4	\$ 33.1				0.3	\$ 12.65	\$ 3.6	\$ 36.7
General	1,316.0	\$ 0.11641	\$ 153.2	1,117.0	\$ 0.08236	\$ 92.0				2,433.0	\$ 245.2	7.0	\$ 10.903	\$ 76.8				\$ 322.0
Large General																		
Without Trans. Own.	249.7	\$ 0.08272	\$ 20.7							249.7	\$ 20.7	0.5	\$ 13.749	\$ 7.1				\$ 27.8
With Trans. Own.	137.2	\$ 0.08272	\$ 11.4							137.2	\$ 11.4	0.3	\$ 13.429	\$ 4.5				\$ 15.9
Sub-total	387.0		\$ 32.0							387.0	\$ 32.0	0.9		\$ 11.7				\$ 43.7
Total	1,742.3		\$ 191.5	1,307.1		\$ 118.8				3,049.4	\$ 310.3	7.9		\$ 88.4	0.3		\$ 3.6	\$ 402.3
Industrial Sector																		
Small Industrial	176.8	\$ 0.10538	\$ 18.6	83.5	\$ 0.08049	\$ 6.7				260.3	\$ 25.3	1.0	\$ 8.057	\$ 8.1				\$ 33.5
Medium Industrial	512.8	\$ 0.07511	\$ 38.5							512.8	\$ 38.5	1.4	\$ 12.968	\$ 18.8				\$ 57.3
Large Industrial Firm																		
Without Trans. Own.	54.1	\$ 0.07405	\$ 4.0							54.1	\$ 4.0	0.1	\$ 12.174	\$ 1.7				\$ 5.7
With Trans. Own.	174.6	\$ 0.07405	\$ 12.9							174.6	\$ 12.9	0.3	\$ 11.854	\$ 3.3				\$ 16.2
Sub-total	228.7		\$ 16.9							228.7	\$ 16.9	0.4		\$ 5.0				\$ 21.9
Large Industrial Interruptible																		
Without Trans. Own.	197.8	\$ 0.07405	\$ 14.6							197.8	\$ 14.6	0.5	\$ 8.744	\$ 4.4				\$ 19.1
With Trans. Own.	495.3	\$ 0.07405	\$ 36.7							495.3	\$ 36.7	1.1	\$ 8.424	\$ 9.1				\$ 45.8
Sub-total	693.1		\$ 51.3							693.1	\$ 51.3	1.6		\$ 13.6				\$ 64.9
Total Large Industrial	921.8		\$ 68.3							921.8	\$ 68.3	2.0		\$ 18.6				\$ 86.8
Extra Large Industrial Interruptible	-	\$ 0.06737	\$ -							-	\$ -	2.7	\$ -	\$ -	-	\$ 20,700	\$ -	\$ -
Total Industrial	1,611.4		\$ 125.4	83.5		\$ 6.7				1,694.8	\$ 132.1	7.2		\$ 45.5	-		\$ -	\$ 177.6
Other																		
Municipal																		
Without Trans. Own.	117.7	\$ 0.07765	\$ 9.1							117.7	\$ 9.1	0.3	\$ 12.818	\$ 4.2				\$ 13.4
With Trans. Own.	74.1	\$ 0.07765	\$ 5.8							74.1	\$ 5.8	0.2	\$ 12.498	\$ 2.4				\$ 8.1
Sub-total	191.7		\$ 14.9							191.7	\$ 14.9	0.5		\$ 6.6				\$ 21.5
Unmetered ¹²	97.8	\$ 0.24525	\$ 24.0							97.8	\$ 24.0							\$ 24.0
Total	289.5		\$ 38.9							289.5	\$ 38.9	0.5		\$ 6.6				\$ 45.5
Total Above-the-line	7,689.5		\$ 967.3	1,440.9		\$ 133.1	160.6		\$ 12.5	9,291.0	\$ 1,112.9	15.6		\$ 140.5	5.6		\$ 61.8	\$ 1,315.2
Below-the-line Classes																		
GRLF	18.8	\$ 0.05696	\$ 1.1							18.8	\$ 1.1							\$ 1.1
Mersey Additional Energy	178.9	\$ 0.05724	\$ 10.2							178.9	\$ 10.2							\$ 10.2
Mersey Contract	189.0	\$ 0.05176	\$ 9.8							189.0	\$ 9.8							\$ 9.8
GRLF, AE, and Mersey Contract	708.8	\$ 0.06060	\$ 43.0							708.8	\$ 43.0							\$ 43.0
LED Capital Costs	3.5	\$ 1.22582	\$ 4.3							3.5	\$ 4.3							\$ 4.3
Total	708.8		\$ 47.3							708.8	47.3							\$ 47.3
Total In-Province	8,398.3		\$ 1,014.6	1,440.9		\$ 133.1	160.6		\$ 12.5	9,999.8	\$ 1,160.2	15.6		\$ 140.5	5.6		\$ 61.8	\$ 1,362.5
Exports	29.5	\$ 0.06583	\$ 1.9							29.5	\$ 1.9							\$ 1.9
Total Electric Revenue	8,427.8		\$ 1,016.5	1,440.9		\$ 133.1	160.6		\$ 12.5	10,029.3	\$ 1,162.1	15.6		\$ 140.5	5.6		\$ 61.8	\$ 1,364.4
Misc. Revenues ²			\$ 23.5							\$ 23.5								\$ 23.5
Total Revenues			\$ 1,040.0							\$ 1,185.6								\$ 1,387.9

(1) Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights

(2) Per kWh charge is not applicable as the class is made up of a number of rates

Note: Any differences between calculated and reported revenues are due to rounding of tariffs.

VARIANCE	First KWh Block			Second KWh Block			Third KWh Block			Total KWhs		Demand			Base Charge			Revenue
	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	Energy in GWh	Per KWh Charge	Revenue	GWHS	Revenue	GWS or GVAS	Charge per KW or KVA	Revenue	Billmonths (in millions)	Base Charge	Revenue	Revenue Forecasts 2014
Above-the-line Classes	-																	
Residential Sector																		
Non-ETS		\$ 0.00844	\$ 34.0	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ 34.0	-	\$ -	\$ -	-	\$ -	\$ -	\$ 34.039
ETS	-	\$ 0.01146	\$ 0.2	-	\$ 0.00844	\$ 0.4	-	\$ 0.0045105	\$ 0.7	-	\$ 1.3	-	\$ -	\$ -	-	\$ -	\$ -	\$ 1.314
Total	-	\$ -	\$ 34.2	-	\$ -	\$ 0.42	-	\$ 0	\$ 0.7	-	\$ 35.4	-	\$ -	\$ -	-	\$ 0	\$ -	\$ 35.353
Commercial Sector																		
Small General	-	\$ 0.00912	\$ 0.4	-	\$ 0.00802	\$ 1.5	-	\$ 0	\$ -	-	\$ 1.9	-	\$ -	\$ -	-	\$ -	\$ -	\$ 1.882
General Demand	-	\$ 0.00596	\$ 7.8	\$ -	\$ 0.00422	\$ 4.7	-	\$ 0	\$ -	-	\$ 12.6	-	\$ 0.56	\$ 3.9	-	\$ -	\$ -	\$ 16.490
Large General	-	\$ -	\$ -	\$ 0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ -	-	\$ -	\$ -	0	\$ 0	\$ 0	\$ -
Without Trans. Own.	-	\$ 0.00423	\$ 1.1	\$ -	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 1.1	-	\$ 0.70	\$ 0.4	-	\$ -	\$ -	\$ 1.421
With Trans. Own.	-	\$ 0.00423	\$ 0.6	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.6	-	\$ 0.70	\$ 0.2	0	\$ 0	\$ 0	\$ 0.817
Sub-total	-	\$ -	\$ 1.6	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 1.6	-	\$ -	\$ 0.6	0	\$ 0	\$ 0	\$ 2.238
Total	-	\$ -	\$ 9.8	-	\$ -	\$ 6.2	0	\$ 0	\$ 0	-	\$ 16.1	-	\$ -	\$ 4.5	-	\$ 0	\$ -	\$ 20.609
Industrial Sector																		
Small Industrial	-	\$ 0.00540	\$ 1.0	-	\$ 0.00412	\$ 0.3	-	\$ 0	\$ -	-	\$ 1.3	-	\$ 0.41	\$ 0.4	(260.3)	\$ -	\$ -	\$ 1.716
Medium Industrial	-	\$ 0.00384	\$ 2.0	-	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 2.0	-	\$ 0.66	\$ 1.0	-	\$ -	\$ -	\$ 2.933
Large Industrial Firm																		
Without Trans. Own.	-	\$ 0.00357	\$ 0.2	-	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 0.2	-	\$ 0.59	\$ 0.1	-	\$ -	\$ -	\$ 0.274
With Trans. Own.	-	\$ 0.00357	\$ 0.6	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.6	-	\$ 0.59	\$ 0.2	0	\$ 0	\$ 0	\$ 0.786
Sub-total	-	\$ -	\$ 0.8	-	\$ -	\$ -	-	\$ 0	\$ -	-	\$ 0.8	-	\$ -	\$ 0.2	-	\$ -	\$ -	\$ 1.061
Large Industrial Interr.																		
Without Trans. Own.	-	\$ 0.00357	\$ 0.7	-	\$ -	\$ -	0	\$ 0	\$ 0	-	\$ 0.7	-	\$ 0.59	\$ 0.3	-	\$ 0	\$ -	\$ 1.004
With Trans. Own.	-	\$ 0.00357	\$ 1.8	-	\$ -	\$ -	0	\$ 0	\$ 0	-	\$ 1.8	-	\$ 0.59	\$ 0.6	-	\$ 0	\$ -	\$ 2.404
Sub-total	-	\$ -	\$ 2.5	-	\$ -	\$ -	0	\$ 0	\$ 0	-	\$ 2.5	-	\$ -	\$ 0.9	-	\$ 0	\$ -	\$ 3.408
Total Large Industrial	-	\$ -	\$ 3.3	0	\$ -	\$ 0	0	\$ 0	\$ -1	-	\$ 3.3	-	\$ -	\$ 1.2	0	\$ 0	\$ 0	\$ 4.468
Extra Large Industrial Interruptible	-	\$ (0.00000)	\$ -	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ -	-	\$ -	\$ -	0	\$ 0	\$ 0	\$ -
Total Industrial	-	\$ -	\$ 6.2	-	\$ -	\$ 0.3	0	\$ 0	\$ 0	-	\$ 6.6	-	\$ -	\$ 2.6	-260.3	\$ 0	\$ 0	\$ 9.117
Other																		
Municipal																		
Without Trans. Own.	-	\$ 0.00397	\$ 0.5	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.5	-	\$ 0.65	\$ 0.2	0	\$ 0	\$ 0	\$ 0.683
With Trans. Own.	-	\$ 0.00397	\$ 0.3	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.3	-	\$ 0.65	\$ 0.1	0	\$ 0	\$ 0	\$ 0.418
Sub-total	-	\$ -	\$ 0.8	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.8	-	\$ -	\$ 0.3	0	\$ 0	\$ 0	\$ 1.101
Unmetered ¹²	-	\$ 0.00928	\$ 0.9	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 0.9	-	\$ -	\$ -	0	\$ 0	\$ 0	\$ 0.908
Total	-	\$ -	\$ 1.7	0	\$ -	\$ 0	0	\$ 0	\$ 0	-	\$ 1.7	-	\$ -	\$ 0.3	0	\$ 0	\$ 0	\$ 2.009
Total Above-the-line	-	\$ -	\$ 51.9	-	\$ -	\$ 7.0	-	\$ 0	\$ 0.7	-	\$ 59.7	-	\$ 0	\$ 7.4	(260.3)	\$ 0	\$ -	\$ 67.088
Below-the-line Classes																		
GRLF and Mersey Contract	-	\$ -	\$ -							-	\$ -	-	\$ -	\$ -	0	\$ 0	\$ 0	\$ -
LED Capital Costs	3.5	\$ 1.22582	\$ 0.1							3.5	\$ 0.1	-	\$ -	\$ -	0	\$ 0	\$ 0	\$ 0.081
Total	-	\$ -	\$ 0.1							-	\$ 0.1	-	\$ -	\$ -	0	\$ 0	\$ 0	\$ 0.081
Total In-Province	-	\$ -	\$ 52.0	-	\$ -	\$ 7.0	-	\$ -	\$ 0.7	-	\$ 59.7	-	\$ -	\$ 7.4	(260.3)	\$ -	\$ -	\$ 67.169
Exports	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total Electric Revenue	-	\$ -	\$ 52.0	-	\$ -	\$ 7.0	-	\$ -	\$ 0.7	-	\$ 59.7	-	\$ -	\$ 7.4	(260.3)	\$ -	\$ -	\$ 67.169
Misc. Revenues ²			\$ 0.3			\$ -			\$ -		\$ 0.3			\$ -			\$ -	\$ 0.3
Total Revenues			\$ 52.3			\$ -			\$ -		\$ 60.1			\$ -			\$ -	\$ 67.5

(1) Illustrates energy for unmetered customers, as well as LED and Non-LED Streetlights
(2) Per kWh charge is not applicable as the class is made up of a number of rates

1 **Requirement:**

2

3 **Miscellaneous revenues and special charges.**

4

5 **Submission:**

6

7 Miscellaneous revenues and special charges:

8

Account	Present 2013 Rates	Present 2014 Rates
Retail Sales	\$ 1,437,738	\$1,498,833
Rental Revenue	\$ 2,381,150	\$2,421,148
Connection Charges	\$ 1,712,183	\$1,900,731
Late Payment Charges	\$ 5,127,604	\$5,329,837
NSF Cheque Charges	\$ 56,641	\$62,253
Misc. Revenue & Recoveries	\$ 1,227,286	\$1,222,546
Wiring Inspection	\$ 3,651,436	\$4,240,809
Total	\$ 15,594,038	\$16,676,157

9

10 Note that miscellaneous revenues do not include OM&G revenue, which is \$6,365,211
11 for 2013 and \$6,469,600 for 2014.

1 **Requirement:**

2

3 **Unbilled revenues.**

4

5 **Submission:**

6

7 Electric revenues are billed on a systematic basis over a one or two-month period. At the
8 end of each calendar month the Company estimates the energy delivered to customers
9 since the date their meter was last read and the related revenues earned but not yet billed.

10 The unbilled revenue is estimated based on several factors, including current month's
11 generation, estimated customer usage by class, weather, line losses and applicable
12 customer rates. Actual results will differ from the estimate. The table below is the
13 unbilled revenue receivable on the balance sheet as of the end of each of the years listed.

14

Year	Unbilled revenue receivable balance at year end
2012C	\$85.3M
2011A	\$95.2M
2012F	\$96.0M
2013F	\$95.3M
2014F	\$95.1M

15

1 **Requirement:**

2

3 **Unregulated revenues.**

4

5 **Submission:**

6

7 NS Power has no unregulated revenues presented in this Application.

1 **Requirement:**

2

3 **Uncollectibles.**

4

5 **Submission:**

6

7 Net Bad Debt for Nova Scotia Power is defined as write-offs minus third party recoveries
8 plus commission paid. Write-offs also include changes in the allowance for doubtful
9 accounts. Data for 2011 actuals through 2014 forecast is as follows:

10

	2012 Compliance	2011 Actuals	2012 Forecast	2013 Forecast	2014 Forecast
Write-offs	5,722,283	11,551,575*		7,743,634	7,743,634
Recoveries	(2,336,000)	(1,633,923)		(2,336,000)	(2,374,310)
Commissions	328,796	112,432		328,797	334,189
Net Bad Debt	3,715,079	10,030,084		5,736,431	5,703,513

11

* Includes a large one-time customer write-off.

1 **Requirement:**

2

3 **Sharing mechanisms.**

4

5 **Submission:**

6

7 Sharing mechanisms are typical of Performance-Based regulatory frameworks. There is
8 no such framework in effect for NS Power. Thus this information is not applicable.

1 **Requirement:**

2

3 **Deferred cost recovery mechanisms.**

4

5 **Submission:**

6

7 Please refer to DE-03 – DE-04, Depreciation and Regulatory Deferrals.

Requirement:

Provide monthly data for the last two years for NSPI's sales of natural gas: quantities sold, prices received, buyer, and location of title transfer. For transportation paid for by NSPI, provide the name of the transporter, nature of the transportation service (firm, interruptible, released firm, etc.), and price paid. Also, provide summaries of the associated contracts that were in place over the last two years.

Submission:

For sales of natural gas please refer to Confidential Attachments 1 and 2.

Summaries of the sales contracts follow:

Term: November 1, 2009- October 31, 2010

[Redacted content]

1
2
3
4
5
6
7
8

[REDACTED]

Agreements are structured as required. The associated confirmations for the individual deals are considered to be the contractual obligation.